

NHPUC NO. 23 - ELECTRICITY DELIVERY

TERMS AND CONDITIONS FOR DELIVERY SERVICE

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TERMS AND CONDITIONS FOR DELIVERY SERVICE

1. Service Area

The territory authorized to be served by this Company and to which this Tariff applies is as follows:

Acworth*
Alstead*
Atkinson*
Bath*
Canaan*
Charlestown*
Cornish*
Derry*
Enfield*
Grafton*
Hanover*
Langdon*
Lebanon
Lyme*
Marlow*
Monroe*
Orange*
Pelham*
Plainfield*
Salem
Surry*
Walpole
Windham*

* Served in part.

The above enumerates the towns served but does not mean that service is available throughout the entire area of each town specified.

Limited areas of the towns so identified above are as shown on the maps filed separately with the Commission and incorporated in this tariff by reference.

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2. Definitions

The following words and terms shall have the following meanings when used in this Tariff, including in any agreements entered into under this Tariff:

Application: A request by a Customer for Delivery Service pursuant to the provisions of this Tariff.

Commission: The New Hampshire Public Utilities Commission.

Company: Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty.

Customer: Any person, firm, corporation, cooperative marketing association, utility or government unit or sub-division of a municipality or of the state or nation supplied with Delivery Service by the Company. Each Delivery Service account shall be considered a separate and distinct Customer.

Default Energy Service: Electric energy, ancillary services, and capacity supplied to a Customer who is not receiving Energy Service from a Supplier, as defined in Section 55 of this tariff, or receiving Self-Supply Service. Default Energy Service shall be provided in accordance with Section 44 of this tariff and shall be provided in conjunction with the applicable Delivery Service Rate Schedule.

Delivery Service: The delivery of electric power by the Company to a Customer under this Tariff.

DOE: The New Hampshire Department of Energy.

Electronic Enrollment: A request submitted electronically to the Company by a Supplier for the initiation of Energy Service from a Supplier to a Customer.

FERC: The Federal Energy Regulatory Commission.

Force Majeure: Any cause beyond the reasonable control of, and without the fault or negligence of, the Party claiming Force Majeure. It shall include, without limitation, sabotage, strikes or other labor difficulties, soil conditions, riots or civil disturbance, acts of God, acts of public enemy, drought, earthquake, flood, explosion, fire, lightning, landslide, sun storms or similarly cataclysmic occurrence, or appropriation or diversion of electricity by sale or order of any governmental authority having jurisdiction thereof. Economic hardship of either Party shall not constitute a Force Majeure under this Tariff.

Local Network: The distribution facilities which are owned, leased and maintained by the Company, which are located in the state of New Hampshire and that are used to provide Delivery Service under this Tariff.

Month: Whenever reference is made to electricity delivered or a payment to be made “in any month”, “each month” or “per month”, it shall mean the electricity delivered in the period between two successive regular monthly meter readings or the payment to be made in respect of such period.

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Parties or Party: Liberty Utilities and/or one or more Customers under this Tariff.

Payment Agent: Any third-party authorized by a Customer to receive and pay the bills rendered by the Company for service under this Tariff.

Rate Schedule: The Rate Schedules included as part of this Tariff.

Specifications for Electrical Installations booklet: The booklet prepared by the Company to establish standardized rules and regulations for the installation of electric service connections within the Company's Service Area. The booklet is available online here https://new-hampshire.libertyutilities.com/uploads/2019%20Version%203.0_ESB750%20Specifications%20for%20Electrical%20Installations.pdf

Self-Supply Service: Electric energy, ancillary services and capacity purchased by a Customer directly from the New England wholesale electric market managed by ISO-NE.

Tariff: This Delivery Service Tariff and all Rate Schedules, appendices and exhibits to such Tariff.

3. General

The Company undertakes to render dependable Delivery Service in accordance with this Tariff, of which these Terms and Conditions are a part, as on file from time to time with the Commission and legally in effect; such undertaking being subject to the applicable rules and regulations of the Commission and to the Company's Specifications for Electrical Installations booklet.

Although the Company will endeavor to make the service rendered as continuous and uninterrupted as it reasonably can, Delivery Service is subject to variations in its characteristics and/or interruptions to its continuity. Therefore, the characteristics of the Delivery Service may be varied and/or such service to any Customer or Customers may be interrupted, curtailed, or suspended in the following described circumstances; and the obligations of the Company to render service under this Tariff are subject to such variance, interruption, curtailment, or suspension:

- i. When necessary to prevent injury to persons or damage to property.
- ii. When necessary to permit the Company to make repairs to or changes and improvements in a part or parts of the Company's electrical facilities; such action to be taken upon reasonable notice to the Customers to be affected, if practicable, or without any notice in an emergency when such notification would be impracticable or would prolong a dangerous situation.
- iii. When conditions in a part or parts of the interconnected generation-transmission system of which the Company's facilities are a part make it appear necessary for the common good.

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Uncontested debt shall include any amounts for services provided by the Company for any amounts for Delivery Service and any Energy Service furnished to the applicant.

Whenever a Customer makes payment to the Company for service under this Tariff with a check or draft that is not accepted by the institution on which it is written, the Company shall make a charge to the Customer of either \$15.00 or the actual administrative cost of recovery, whichever amount is greater.

7. Failure of Payment Agent to Remit Payment

A Customer who has elected to use a Payment Agent shall be treated in the same manner as other Customers in the Company's application of the applicable statutes, rules and regulations of the Commission and the terms and conditions of this Tariff, notwithstanding any failure of the Payment Agent to remit payment to the Company or any failure of the Payment Agent to forward to the Customer any Company notices, bill inserts or other written correspondence. The Customer shall be solely responsible for all amounts due, including, but not limited to, any late payment charges.

8. Refusal to Serve

The Company reserves the right to refuse to supply Delivery Service to new Customers or to supply additional load to any existing Customer if it is unable to do so under a Rate Schedule or if it is unable to obtain the necessary equipment and facilities or capital required for the furnishing of such service. The Company may refuse to supply Delivery Service to load of unusual characteristics which might affect the cost or quality of service supplied to other Customers of the Company. The Company may require a Customer having such unusual load to install special regulating and protective equipment in accordance with the Company's specifications as a condition of service.

9. Service Connection at an Existing Premise and Reconnection Charges

A service connection fee shall not be charged to a Customer requesting service at a premise that is currently being served by the Company.

The Company shall have the right to discontinue its service on due notice and to remove its property from the premises in case the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company. For restoration of service after such discontinuance, all Customers shall be charged a reconnection fee.

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Service Reconnection Charge \$50.00

A fee to establish or reestablish service outside of normal working hours which requires the Company to send an employee to the meter location shall be charged.

Establish or Reestablish Service Outside of Normal Business Hours Charge \$80.00

A fee may be assessed when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement, or leaving a collection notice at the Customer's premises.

Delinquent Bill Collection Charge \$50.00

10. Determination of the Demand

The "Maximum Demand" or "Customer's Load," which shall be stated in kilowatts or kilovolt-amperes as specified in the applicable Rate Schedules G-1 and G-2, is defined as the greatest rate of taking Delivery Service during the specified interval.

Where a Rate Schedule requires determination of maximum demand, it shall be determined by measurement or estimated as provided by the Rate Schedule or, where applicable, by the provisions of the following paragraph of this section. The Company shall not be obligated, for any reason, to use the demand values measured or estimated by any other entity in the determination of maximum demand.

When the nature of the Customer's load is of an intermittent, instantaneous or widely fluctuating character such as to render demand meter readings of doubtful value as compared to the actual capacity requirements, the demand may be determined on the basis of a time interval less than that specified, or on the basis of the minimum transformer capacity necessary to render the Delivery Service, or the minimum protective device rating necessary to permit continuous uninterrupted service. In all such instances, the Company will record the basis of demand determination.

11. Fluctuating Load Policy

In certain instances, extremely fluctuating loads or harmonic distortions which are created by Customer's machinery may cause a deterioration of the Company's service to its other Customers. Since service for such loads may require new facilities or the rearrangement of existing facilities,

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the Company will approve the connection of such apparatus to the Company’s facilities only after it has determined that the apparatus meets the requirements in the Specifications for Electrical Installations booklet. If the Company furnishes a separate service connection to such load, then a separate bill for such service will be rendered. Charges for billing for electricity supplied will be as provided in the rate plus an amount equal to \$2.76 per month per KVA of transformer needed.

If the Company does not furnish a separate connection for such load but does install additional transformer capacity, other new facilities, or rearranges its existing facilities, the Customer may be required to make a payment or other guarantees such as an agreement by the Customer to pay a minimum amount each month in lieu of, or in addition to, an up-front payment. Any such agreement would be based on the specific circumstances of the Customer, and would be contained in a special contract filed with the Commission.

12. Underground Service

Prior to January 1, 2019, a Customer’s premises may be connected to the Company’s aerial distribution wires through an underground connection where the Customer installs, owns and maintains all of the underground service including the necessary riser. All underground service connected to the Company’s underground distribution cables beyond two feet inside the property line shall be installed by the Customer and shall be and remain the property of the Customer.

For installations after January 1, 2019, a Customer’s premises may be connected to the Company’s aerial distribution wires through an underground connection as provided for in the Line Extensions section.

13. Rate for Trial Installations

The Company may, provided it has spare generating and transmission capacity, supply electricity for trial purposes at other than its regular rates. The period for the trial must be no longer than is necessary for the demonstration and must be specified in the agreement. Any such rates would be determined on a case-by-case basis, and would be included in a special contract filed with the Commission.

14. Installation and Sealing of Meter Switches and Circuit Breakers

The Customer shall furnish and install upon its premises such service conductors, service equipment, including oil circuit breaker if used, and meter mounting device as shall conform with specifications issued from time to time by the Company, and the Company may seal such service equipment and meter mounting device, and adjust, set and seal such oil circuit breaker and such seals shall not be broken and such adjustments or settings shall not be changed or in any way interfered with by the Customer. In the event that a seal needs to be removed for access, only the Company or licensed electrician are authorized with notification to the Company prior to the removal of the seal.

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necessary to give the Company or its agent's access to the Customer's equipment and to enable its conductors to be connected therewith.

19. Meters

The Company will provide each Customer with proper metering equipment subject to the ability of the Company to obtain the same.

The Company shall own and maintain the metering equipment necessary to measure Delivery Service under this Tariff. Each meter location shall be designated by the Company and the Company shall have priority over any other entity with respect to placement of Company-owned metering equipment.

Any Customer requesting non-standard metering equipment, the cost of which exceeds the cost of the metering equipment necessary for the rendering of Delivery Service under the applicable Rate Schedule, shall be responsible for the additional cost of the requested metering equipment including any incremental labor costs associated with installation of the requested metering equipment. Any such metering equipment must be approved by the Company.

Where an individual household or business enterprise, occupation or institution occupies more than one unit of space, each unit will be metered separately and considered a distinct Customer, unless the Customer furnishes, owns and maintains the necessary distribution circuits by which to connect the different units to permit delivery and metering at one location of all the energy used.

The Company may for its own convenience install more than one meter per Customer, but in such cases the meter readings will be cumulated when billing.

In cases of non-access or where a meter fails to register the full amount of electricity consumed, the amount of the bill will be estimated by the Company, based upon the use recorded during previous months, or upon the best information available. The Company may estimate, rather than meter, demand and kilowatt-hours used by a Customer where the demand and kilowatt-hour usage are constant and known or for locations which, in the Company's judgment, are unsafe or impractical to separately meter or to access on a regular basis by Company personnel.

20. Meter Testing and Customer Bill Adjustments

When requested by a Customer, the Company shall test the accuracy of the Customer's meter within fifteen days from the date the request is made. The Company may require a deposit fee for such a test. If, upon testing, the meter is found to be in error by more than two (2) percent,

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the deposit shall be refunded. If the meter is not found to be in error by as much as two (2) percent, the Company shall retain the deposit for the test.

Meter Test Charge \$20.00

Whenever, as the result of a test, a watt-hour meter is found to register in excess of two (2) percent of the correct amount, the Company shall refund the Customer an amount equal to the charge for the excess kilowatt-hours billed for a period equal to one half the time elapsed since the last previous test. However, if the time when the error first developed or occurred can be definitely fixed, the amount to be refunded shall be based thereon. Whenever, as the result of a test, a watt-hour meter is found to have a negative average error in excess of two (2) percent, the Company may charge the Customer for the unbilled kilowatt-hours supplied for the previous six (6) months or since the last test, whichever is the shorter period.

If a meter is found which is not registering, or if it is found that a meter has partially registered the electricity delivered to the Customer, the bill for the period of non-registration or partial registration shall be based upon information recorded prior or subsequent to the period of non-registration or partial registration. The Company shall not charge the difference between the billed and estimated amounts for a period greater than six (6) months before the non-registration or partial registration was discovered unless the Customer was diverting electricity. In cases of diversion, the Company shall charge the Customer the difference between the billed and estimated amounts for the entire period of the diversion.

21. Customer's Use of Electricity

In recognition of the fact that the wiring and facilities for the use of electricity on the Customer's premises are owned by and under the control of the Customer, the Company shall not be responsible for any loss, cost, damage, or expense to persons and/or property resulting from the use of or presence in the Customer's wiring or appliances, electricity delivered in accordance with the provisions of these Terms and Conditions and the Company's Specification for Electrical Installations booklet.

If the Customer's requirements for electricity or use of service, or installation of Customer-owned equipment (including but not limited to motors, generation, meters, or capacitors) results in or is anticipated to result in damage to the Company's apparatus or facilities or electrical disturbances to other Customers on the Company's distribution system, the Customer shall be responsible for the cost to the Company of repairing, replacing or upgrading the Company's facilities. If the Customer fails to correct for the interference with the operation of the Company's distribution system or with the electrical supply to other Customers, the Company reserves the right to refuse service or to disconnect service upon proper notice.

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22. Required Standards of Customer's Wiring, Piping, Apparatus, and Equipment

The Customer's wiring, piping, apparatus and equipment shall, at all times, conform to the requirements of any legally constituted authorities and to those of the Company, and the Customer shall keep such wiring, piping, apparatus and equipment in proper repair. Further information regarding the Company's specifications is contained within the Specifications for Electrical Installations booklet, which may be found here: https://new-hampshire.libertyutilities.com/uploads/2019%20Version%203.0_ESB750%20Specifications%20for%20Electrical%20Installations.pdf

23. Compliance

Service hereunder is subject to the Customer's compliance with the following conditions:

- i. The Customer shall comply with or perform all of the requirements or obligations of this Tariff and the Company's Specifications for Electrical Installations booklet.
- ii. The Customer shall allow the Company reasonable access to the Company's facilities located on the Customer's premises.
- iii. The Customer shall comply with any applicable orders and regulations of the Commission and the DOE.
- iv. The Customer shall not cause or allow to exist any unauthorized or fraudulent use or procurement of the Delivery Service or any tampering with the connections or other equipment of the Company, or any condition on the Customer's premises involving the Delivery Service which is dangerous to health, safety or the electric service of others or which represents a clear and present danger to life, health, or physical property, or to the Company's ability to serve its other Customers.
- v. The Customer shall notify the Company when the Customer no longer desires Delivery Service.

24. Resale of Delivery Service

No Customer shall sell, resell, assign or otherwise dispose of all or any part of the Delivery Service purchased from the Company without the written consent of the Company. The sale of electric vehicle charging services electricity to a third party from an electric vehicle charging station shall not be considered resale of electricity.

25. Company Property

The Company shall have the right to install, maintain and operate such Company-owned facilities on the premises of the Customer as in its judgment may be required to render Delivery Service to the Customer in accordance with this Tariff, as such facilities shall be overhead or underground

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and whether the premises of the Customer are owned or leased to the Customer, and shall have the free right at all reasonable times to enter upon said premises for the purpose of maintaining, repairing, replacing or removing such facilities. Normally such facilities will consist of, but they shall not be limited to, overhead or underground service wires or cables extending to a Company-owned meter or meters and associated equipment.

Customer must provide, without expense or cost to the Company, the necessary permits, consents or easements satisfactory to the Company in order to install, maintain, repair, replace, or remove the Company's facilities on the Customer's property or property owned by others on which facilities are placed to serve the Customer.

If the Customer is a tenant or a mortgagor and his right of occupancy does not include authority to grant the Company the foregoing rights, he shall obtain his landlord's or his mortgagee's authority to grant the foregoing rights, and the Company may require that such authority be evidenced in writing by the landlord or mortgagee.

26. Relocation of Equipment on Private Property

Lines, poles and transformer stations on private property are usually situated in locations that were the result of negotiations and mutual agreement with the property owner. When the equipment is Company-owned and is used to supply more than one Customer, permanent easements or other rights of way satisfactory to the Company should be obtained.

27. Relocation of Company-Owned Equipment

Subsequent changes in the location of Company-owned facilities on private property will in general be made by the Company at the Customer's expense. The Line Extensions section provides direction for the calculation of the Customer's expense associated with relocation of Company-owned equipment.

The Company, however, will assume the expense of the relocation if the following conditions exist:

- a) The relocation is for the Company's convenience, or
- b) The relocation is necessary owing to the expansion of the Customer's operations and the expense is justified by the increased annual revenue.

The preceding should not be construed to apply to a situation where the existing location is adequate to handle the expanded operations or where the relocation is requested solely for the Customer's convenience. In any such instance the relocation will be at the Customer's expense even though increased revenue will result from the expanded operations.

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28. Relocation of Customer-Owned Equipment

All Customer-owned equipment on private property shall under any circumstances be relocated by the Customer or its Contractor at the expense of the Customer.

29. Customer Street Crossings

i. Customer Owned

In the event a Customer desires to supply electricity for its own use at a location situated on the opposite side of a public way by installing conductors under the street, the Customer should petition for the conductor crossing from the local governmental board having jurisdiction. Upon securing the necessary permits, the Customer will construct the crossing in accordance with current National Electric Safety Code and by applicable rules and regulations of the local government board having jurisdiction to a location designated by the Company. The Customer will own, operate and maintain the crossing.

ii. Company-Owned

Should the Customer be unable to obtain the necessary permits or should the crossing entail attachments to Company-owned facilities or require the setting of poles in the public way, the Company, upon request, will petition for the wire crossing, subject to the following conditions:

1. Construction - The Customer shall reimburse the Company for the entire construction cost of the crossing. Title to that portion of the crossing in the public way shall remain with the Company.
2. Maintenance - All maintenance to that portion in the public way will be done by the Company at the expense of the Customer. In order to facilitate proper billing, a purchase order should be secured prior to any maintenance work.
3. Removal of Street Crossing - Upon notice from the Customer that the crossing is no longer desired, the Company will remove the crossing at the Customer's expense. Any salvage value will be credited to the cost of removing the crossing; and in the event the credit exceeds the removal cost, the excess shall be refunded to the Customer.
4. Street Crossing Agreement - All street crossings for Customers made by the Company under above conditions must be covered by a street crossing agreement.

For underground line extension installations after January 1, 2019, this policy no longer applies.

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30. Holidays

The following New Hampshire legal holidays shall be recognized as holidays for purposes of billing service in off-peak periods:

<u>Holiday</u>	<u>Day Celebrated</u>
*New Year's Day	January 1st
Martin Luther King, Jr. / Civil Rights Day	Third Monday in January
Presidents Day	Third Monday in February
Memorial Day	Last Monday in May
*Independence Day	July 4th
Labor Day	First Monday in September
Columbus Day	Second Monday in October
*Veterans Day	November 11 th
Thanksgiving Day	Fourth Thursday in November
*Christmas	December 25th

* If these days fall on Sunday, the following day shall be considered the holiday.

31. Conjunctional Service

Conjunctional Service is a Customer's use of Delivery Service under this Tariff for delivery of either Supplier Service or Energy Service which supplements or is in addition to any other source of electric service connected on the Customer's side of the meter. Conjunctional Service must be taken in accordance with the Company's Specifications for Electrical Installations booklet and the Company's technical guidelines and requirements pertaining to Qualifying Facilities ("QFs", as defined in Sections 201 and 210 of Title II of the Public Utility Regulatory Policies Act of 1978) filed with the Commission in compliance with Commission Order No. 14,797. Conjunctional service is available to QFs and to other Customers who are not QFs who have available another source of electric service connected on the Customer's side of the meter.

All Conjunctional Service furnished by the Company to Customers under this Tariff shall be taken by the Customers under the Rate Schedule which would otherwise be available for Delivery Service applicable to the total internal load of the Customer.

32. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a

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particular rate. The Company will not be liable for any claim that service provided to a Customer might have been less expensive or more advantageous to such Customer if supplied under another available rate.

33. Statement by Agent

No representative of the Company has the authority to modify any rule, provision or rates contained in this Tariff, or bind the Company for any promise or representation contrary thereto.

34. Third Party Claims and Non-Negligent Performance

Each Party agrees to indemnify and hold the other Party and its affiliated companies and the trustees, directors, officers, employees, and agents of each of them (collectively "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such Party in connection with this Tariff. Each Party hereby waives recourse against the other Party and its Affiliates for, and releases the other Party and its Affiliates from, any and all Liabilities for or arising from damage to its property due to a non-negligent performance by such other Party.

35. Charges for Temporary Services

The Company will charge the Customer for the total cost incurred in constructing and removing temporary services at locations under construction where the temporary service will not be converted to a permanent service. Such costs shall include the costs of labor, overheads and all materials except for the costs of transformers and meters. The Company shall not charge for the construction and removal of such temporary service whenever the temporary service is to be replaced at approximately the same location with a permanent service when construction is completed, provided that the permanent service is run from the same pole and utilizes the same material which was utilized for the temporary service. The charges are only applicable to temporary services that are not made permanent.

36. Stranded Cost Charge

The Stranded Cost Charge shall be comprised of the (1) Contract Termination Charge and (2) Customer-Generator Application Fee Adjustment.

i. Contract Termination Charge

The Stranded Cost Charge will recover, on a fully reconciling basis, the costs incurred by the Company for costs associated with the Contract Termination Charge from New England Power Company to Granite State Electric Company including fixed and variable components made effective pursuant to the Settlements of New England Power Company's ("NEP") all-requirements

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contracts with Granite State Electric Company (“Granite State”). The charge will recover the annual reconciliation associated with the Contract Termination Charge. This charge shall be recovered by all customers taking delivery service.

The Settlements were approved by the Federal Energy Regulatory Commission (“FERC”) in Docket Nos. ER98-2023-000 and (as amended) ER98-3925-000, and by the New Hampshire Public Utilities Commission in N.H.P.U.C. Docket No. DR 98-012 (“Settlement”). The Stranded Cost Charge is designed to reconcile costs and revenues under the Settlements for each calendar year. The Contract Termination Charge (“CTC”) formula set forth in the Settlements provides for a reconciliation to be performed annually. Capitalized terms not otherwise defined are intended to have the same meaning set forth in the CTC formula.

NEP, Granite State and the Commission entered into an agreement (“USGenNE CTC Settlement”) on December 5, 2005, related to issues surrounding the resolution of the USGenNE bankruptcy proceeding. The USGenNE CTC Settlement provided that Granite State’s allocated share of the allowed claim proceeds received by NEP be used to pay down all of the remaining NEP power purchase contract buyout payments allocable to New Hampshire and to provide a residual value credit, with return, through the year 2010. The settlement also provided for updates to decommissioning expense and purchased power costs that are included in the base CTC. FERC approval was received on February 28, 2006.

In accordance with the Settlements, the estimated CTC related costs that are reconciled annually are primarily the costs comprising the Variable Component. These estimated costs are reconciled to actual costs through the Reconciliation Adjustment and accumulated in the Reconciliation Account. In addition, revenues collected through the CTC are reconciled to actual revenues based upon differences in megawatt hour (“MWh”) deliveries.

The Stranded Cost Charge includes the Regional Greenhouse Gas Initiative (“RGGI”) Rebate, as required by RSA 125-O:23,II, which directs the Company to refund the RGGI auction revenue that it receives to its Customers.

The Stranded Cost Charge shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the Stranded Cost Charge rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the Stranded Cost Charge shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

ii. Customer-Generator Application Fee Adjustment

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			Jeffrey Faber
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The Stranded Cost Charge also shall include an annual report and reconciliation of (1) Application Fee for all applications to interconnect by customer-generators, as set forth in Section 48(xii), as approved by the Commission in Docket No. DE 22-060; (2) administrative costs incurred to efficiently process the interconnection applications filed by customer-generators, including, labor, outside services and information technology as set forth in Attachment C to Exhibit 1 and approved in Docket No. DE 22-060; and (3) \$118,005 of current base rate recovery of such administrative costs as set forth in Attachment C to Exhibit 3 in Docket No. DE 22-060. The Company shall not include any deficiency in revenue from the combination of base rate revenues and application fees to support administrative costs for recovery through the Stranded Cost Charge without prior authorization by the Commission. However, the Company may seek Commission approval to change the Application Fees filing, in order to achieve better alignment of revenues and administrative expenses in future years, as part of its annual Stranded Cost Charge filing.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

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Title: Jeffrey Faber
 Interim President

Authorized by NHPUC Order No. 28,135 in Docket No. DE 23-039, dated April 24, 2025.

37. Transmission Charge

The Transmission Charge will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services, and other reconciling charges as noted below. These costs include charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The Transmission Charge shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the charge shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

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Jeffrey Faber

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38. System Benefits Charge

All Customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will file on an annual basis a budget of anticipated costs to be incurred for the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs to be recovered through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.628¢ per kilowatt-hour in accordance with Order No. 28,197 in Docket No. DE 25-071 Electric and Gas Utilities 2024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income Customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.606¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 28,197 in Docket No. DE 25-071 Energy Efficiency Resource Standard, set at a level of 0.000¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: December 19, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: January 1, 2026

Title: Interim President

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.628¢
Lost Revenue Mechanism	0.000¢
<u>Total System Benefit Charge</u>	<u>0.778¢</u>

39. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, Rate D-11, Rate D-12, or General Service Rate G-3 may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2, General Service Time-of-Use Rate G-1, EV-L, EV-M, EV-L-E, or EV-M-E, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D, Rate D-10, Rate D-11, Rate D-12, or to the past due balances of General Service Rate G-3 or Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

40. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Bills for charges associated with meter diversions will be rendered as soon as possible after completion of the work.

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Issued by: /s/ Jeffrey Faber

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Title: Jeffrey Faber
 Interim President

41. Electric Assistance Program

Customers served under Rate Schedules D, D-10, D-11, and T of Granite State Electric Company (“the Company”) may be eligible to receive discounts pursuant to the Company’s Electric Assistance Program. Customers participating in the Electric Assistance Program will continue to take service pursuant to their respective Rate Schedules, but will receive a percent discount off of the total amount billed for the first 750 kWh consumed per month, under such Rate Schedules. Discounts provided under the Electric Assistance Program are identified below and shall be funded by the System Benefits Charge in accordance with the System Benefits Charge section of this tariff.

Effective: October 1, 2023

Percentage of NH State’s Median Income (SMI) & Federal		
<u>Tier</u>	<u>Poverty Guidelines (FPG)</u>	<u>Discount</u>
1	Not Applicable	Not Applicable
2	151 (FPG) -60 (SMI)	5%
3	126 (FPG) -150 (FPG)	19%
4	101 (FPG) -125 (FPG)	36%
5	76 (FPG) -100 (FPG)	54%
6	0 (FPG) -75 (FPG)	86%

Eligibility criteria and benefit levels shall be based upon Federal Poverty Guidelines and are stated above for each tier. Community Action Agencies of New Hampshire shall be responsible for certifying Customer qualification in the Electric Assistance Program and shall notify the Company of a Customer’s enrollment into the Electric Assistance Program and the applicable tier that would determine the discount that the Company should apply.

Effective December 26, 2019, the income eligibility for participation in the Electric Assistance Program is at or below 60% of the New Hampshire State Median Income.

The availability of the Electric Assistance Program shall be subject to approval by the Commission.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

42. Energy Service Adjustment Provision

Energy Service shall be procured by the Company pursuant to a competitive bidding process or as otherwise directed by the Commission, and the rates for Energy Service shall be based on short-term market prices and include an estimate of administrative costs associated with the provision of Energy Service.

On an annual basis, the Company shall perform two reconciliations for Energy Service. In the first reconciliation, the Company shall reconcile its power supply cost of providing Energy Service with its Energy Service revenue associated with the recovery of power supply costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be returned to, or recovered from, all Energy Service Customers over the following 12 months through the Energy Service Adjustment Factor. In the second reconciliation, the Company shall reconcile its administrative cost of providing Energy Service with its Energy Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be reflected in the subsequent year's Energy Service Cost Reclassification Adjustment Factor pursuant to the Energy Service Cost Reclassification Adjustment Provision. The Company may file to change the Energy Service Adjustment Factor at any time should significant over- or under- recoveries of Energy Service costs occur. For purposes of this reconciliation, Energy Service revenue shall mean all revenue collected from Energy Service Customers through the Energy Service rate for the applicable 12 month reconciliation period together with payments or credits from suppliers for the provision of Energy Service. The power supply cost of providing Energy Service shall mean all payments to suppliers and the Independent System Operator associated with the provision of Energy Service.

Administrative costs of providing Energy Service shall mean all labor and consultant costs in arranging and administering Energy Service, any payments related to the cost of providing contract security, Energy Service-related working capital cost, and Energy Service-related bad debt cost.

Any adjustment to the Energy Service Adjustment Factor under the Company's applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Adjustment Factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Effective: May 1, 2025

Title: Jeffrey Faber
 Interim President

43. Storm Recovery Adjustment Provision

The Company’s rates for Delivery Service are subject to adjustment to reflect increased or decreased funding to the Company’s Storm Fund (“Storm Fund”) through a Storm Recovery Adjustment Factor. The Company shall implement a factor designed to provide the increased or decreased funding to the Storm Fund at an amount approved by the Commission through the funding period.

The Storm Recovery Adjustment shall be a uniform cents per kilowatt-hour factor applicable to all kilowatt-hours delivered by the Company to Customers taking Delivery Service under each of the Company’s rates. The factor shall be based on the estimated kilowatt-hours defined as the forecasted amount of electricity, as measured in kilowatt-hours, to be delivered by the Company to its Delivery Service Customers over the funding period approved by the Commission over which the factor is to be applied to Customers’ bills.

The Company shall file with the Commission the results of its funding as part of its annual storm fund report.

Any adjustment of the Storm Recovery Adjustment Factor shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new Storm Recovery Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

44. Default Energy Service

Default Energy Service shall be available under this Tariff to all Customers, including Customers that return to Company-provided Default Energy Service after receiving Energy Service from a Supplier, as defined in Section 55 of this tariff, or Self-Supply Service.

i. Character of Service

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Tariffs.

ii. Default Energy Service Charge

For the purposes of this Tariff, the Customer groups are defined as:

<u>Customer Group</u>	<u>Rate Class</u>
Small Customer Group	D, D-10, D-11, D-12, G-3, M, LED-1, LED-2, T, and V

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Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Large Customer Group G-1, G-2, EV-L, EV-M, EV-L-E, and EV-M-E

iii. Small Customer Group Default Energy Service Charges

Rate Effective February 1, 2026 – July 31, 2026 per kWh 13.735¢

iv. Large Customer Group Default Energy Service Charges

	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026
Rate ¢/kWh	18.504¢	12.179¢	11.104¢	10.805¢	11.524¢	12.768¢

v. Switching to a Supplier or Self-Supply Service

1. On Next Meter Read Date

The Company will normally switch a Customer to a Supplier, as defined in Section 55 of this tariff, or Self-Supply Service upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Supplier or Self-Supply Service was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Default Energy Service to a Supplier or Self-Supply Service, if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Supplier or Self-Supply Service before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Default Energy Service with an un-tariffed meter read.

45. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered Delivery Service from the Company. Customers who currently receive unmetered Delivery Service must request metered Delivery Service from the Company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

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Jeffrey Faber
Effective: February 1, 2026 Title: Interim President

The Company shall provide two types of service under Optional Enhanced Metering Service. These are: Service Option 1, Complete Service, and Service Option 2, Pulse Service.

i. Service Option 1 – Complete Service

Under this service option, Complete Service, the Company will provide equipment at the Customer's facility that will allow for periodic readings of the Customer's load through telephone lines. The Company will install, own, and maintain the equipment in service. The Customer or Supplier may receive the data through the optical port on the equipment or electronically. The Company will store load information on the meter for a period of 35 days and will read the meters daily.

The one-time fee for this service is as follows for Retail Delivery Service:

1. Rate schedules D, D-10, and T	\$155.31
2. Rate schedules G-1, G-2, G-3, M, and V	\$247.08

ii. Service Option 2 – Pulse Service

A Customer who wishes to connect their own metering equipment to the Company's meter may elect this option. The Company will provide a pulse interface device through which the Customer can access meter data. The Customer must purchase, own, and maintain a device or system which would connect to the pulse interface device in order to access meter pulses.

The one-time fee for this service is as follows for Retail Delivery Service:

1. Rate schedules D, D-10, and T	\$135.31
2. Rate schedules G-1, G-2, G-3, M, and V	\$122.07

The Company's terms and conditions in effect from time to time where not inconsistent with any specific provisions hereof, are a part of this Optional Enhanced Metering Service Provision.

46. Optional Interval Data Service Provision

Optional Interval Data Service under this provision is available to a Customer receiving service from the Company under the Company's Optional Enhanced Metering Service Provision, or a Customer receiving metered Retail Delivery Service from the Company who has a Company-owned interval data recorder ("IDR") installed at their facility.

Under Optional Interval Data Service, the fees will vary depending upon the number of accounts and frequency of requests for interval data. Access is available to the Customer or its authorized agent.

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Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

i. One-Time Request for Interval Data

- | | |
|--|-----------|
| 1. Initial request within a single calendar year | No Charge |
| 2. Subsequent request within the same calendar year single account | \$55.00 |
| 3. Additional delivery service account request per account | \$23.00 |

ii. Subscription Service for Interval Data over the Internet

The Company may offer subscriptions to eligible Customers for access to interval data through an Internet account that is available for the Customer or Supplier’s use. The minimum contract length is one year. The availability of this service will be subject to the Company’s ability to render such service.

- | | |
|--|----------|
| 1. Single delivery service account, annually | \$309.00 |
| 2. Additional delivery service account request per account, annually | \$277.00 |

iii. Optional Billing and Rate Data Service Provision

Optional Billing and Rate Data Service is available under this provision for a Customer receiving Retail Delivery Service from the Company under any of the rate schedules contained in the Company’s Retail Delivery Service tariff.

Any request for Billing and Rate Data Service may be made either by the Customer or the Supplier having the Customer of Record’s authorization to receive data to be released by the Company under Billing and Rate Data Service.

iv. Services Provided – One per Calendar Year with No Fee

1. Usage and Billing kW Data

For Commercial and Industrial Customers, the Company will provide the Customer of Record’s name, rate class, service address, and 13 months of peak and off-peak kW, kWh, and KVA data.

For Residential Customers, the Company will provide the Customer of Record’s name, rate class, service address, and 13 months of total kWh data.

2. Rate Data

Rate summaries and rate schedules included in the Company’s tariff are available on the Liberty Utilities website for all other rate schedules. Customers or Suppliers requesting hard copies of summaries or rate schedules will be provided with that information free of charge.

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Issued by: /s/ Jeffrey Faber

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Title: Jeffrey Faber
 Interim President

v. Custom Service or Additional Data Provided for a Fee

The Company shall provide Customer Load Analysis to Suppliers. The Supplier is responsible for obtaining the Customer’s authorization to release this information and will be required to maintain confidentiality of the Customer information. The Supplier may not sell or provide this information, in whole or in part, to another party.

- 1. Custom Reports Charge \$49.00 per hour
- 2. Rate Data Charge \$49.00 per hour
- 3. Rate Analysis Charge \$49.00 per hour

47. Off Cycle Meter Read for Switch of Supplier Provision

An Off Cycle Meter Read under this provision is available to an individual Customer receiving metered Delivery Service from the Company under the Company’s Rate G-1, General Service Time-of-Use rate. The availability of this service will be subject to the Company’s ability to render such service.

A Customer requesting an Off Cycle Meter Read agrees to pay the Off Cycle Meter Read Charge included in this provision.

An Off Cycle Meter Read will be performed by the Company at the request of the Customer to facilitate the transfer of a Customer from Default Energy Service to Energy Service provided by a Supplier, as defined in Section 55 of this tariff. There will be a separate Off Cycle Meter Read Charge for a Customer who is telemetered and for a Customer who is non-telemetered. The Company will assess an Off Cycle Meter Read Charge for each Off Cycle Meter Read performed at a Customer’s service location.

- 1. Telemetered Customer Off Cycle Read Charge \$78.00
- 2. Non-Telemetered Customer Off Cycle Read Charge \$102.00

The Company’s terms and conditions in effect from time to time where not inconsistent with any specific provisions hereof, are a part of this Off Cycle Meter Read for Switch of Supplier.

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Title: Jeffrey Faber
 Interim President

48. Purchases from Qualifying Facilities and Net Metering

i. Availability

The Company will purchase electric energy from any small power producer, cogenerator, or limited electric energy producer (collectively referred to as a qualifying facility, or QF) in its service territory (i) under the Limited Electrical Energy Producers Act (LEEPA, NH RSA Chapter 362-A) or (ii) under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA, 16 U.S.C. 824a-3) that meet the criteria specified by the Federal Energy Regulatory Commission (FERC) in 18 C.F.R. §§292.203 (a) and (b). Such purchases will be in excess of the facility's requirements. QFs not utilizing Net Energy Metering or selling their output to a purchaser or purchasers other than the Company shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. ("ISO-NE"). The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

ii. Metering

QFs selling to the Company shall install metering as specified by the Company that either satisfy (i) ISO-NE requirements or (ii) Net Energy Metering requirements, as both may change from time to time. QFs shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

iii. Indemnification

QF shall defend, indemnify and hold the Company harmless from and against all claims for damage to the equipment of the QF, or Company, as the case may be, or damage or injury to any person or property arising out of the QF's use of generating equipment in parallel with the Company's own system; provided that nothing in this paragraph shall relieve the Company from liability for damages or injury caused by its own willful default or willful neglect.

iv. Net Metering

Projects 100 kilowatts and under using renewable generation shall have the option of being served under the Net Energy Billing Service as specified by NH RSA 362-A:9 and the rules promulgated by the appropriate regulatory agency, and/or pursuant to the applicable alternative net energy metering tariff described in vi or vii below.

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Jeffrey Faber

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QFs with a peak generating capacity of 1,000 kW and under may choose to utilize Net Metering as specified in NH RSA 362-A:9 and in PART Puc 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1,000 Kilowatts or Less, and/or pursuant to the applicable alternative net energy metering tariff described in vi or vii below.

v. Purchase Options:

QFs not utilizing Net Energy Metering or selling their output to a purchaser or purchasers other than the Company shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

1. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-271 Prior to March 2, 2017

Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).

2. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-271 Prior to March 2, 2017

Customers are required to have metering in accordance with Puc 903.02(c).

vi. Net Energy Metering Alternative Tariff Effective March 2, 2017 through August 31, 2017 (“2017 Interim Alternative Tariff”)

1. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-271 Determined Beginning on March 2, 2017

Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).

2. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-271 Determined Beginning on March 2, 2017

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Issued by: /s/ Jeffrey Faber

Effective: May 1, 2025

Title: Jeffrey Faber
 Interim President

Customers are required to have metering in accordance with Puc 903.02(c).

3. Terms and Conditions

- a) The 2017 Interim Alternative Tariff is in effect on an interim basis beginning on March 2, 2017 and ending on August 31, 2017 (the Interim Period);
 - b) The 2017 Interim Alternative Tariff continues the same terms and conditions of the existing standard tariffs, consistent with RSA 362-A:9 and the Puc 900 rules, subject to the further provisions described in paragraphs 3 and 4 below;
 - c) The 2017 Interim Alternative Tariff provides that any eligible Customer-generator whose qualifying project falls under the interconnecting utility’s allocated share of the 100 megawatt cap set forth in RSA 362-A:9, I, and receives a net metering capacity allocation from the interconnecting utility during the Interim Period, would be subject to the Terms and Conditions of the 2017 Interim Alternative Tariff until December 31, 2040, notwithstanding any subsequent revision, modification, adoption, approval, revocation, or repeal of any applicable net metering tariff or other alternative regulatory mechanism applicable to eligible Customer-generators; and
 - d) The 2017 Interim Alternative Tariff provides that, if any utility reaches the applicable cap for net metering as set forth in RSA 362-A:9, I prior to or during the Interim Period, eligible Customer-generators whose projects are above that cap would be able to continue to interconnect during the Interim Period subject to the 2017 Interim Alternative Tariff, except that such Customer-generators will transition to the Alternative Net Metering Tariff described below as of September 1, 2017.
- vii. Net Energy Metering Tariff Effective Beginning on September 1, 2017 in Accordance with Order No. 26,029, Dated June 23, 2017 (“Alternative Net Metering Tariff”)

1. Eligibility

Customer-generators with installations of 100 kW (AC) or less are eligible to participate in net energy metering as a small Customer-generator.

Customer-generators with installations of more than 100 kW (AC) are eligible to participate in net energy metering as a large Customer-generator if they consume at least twenty percent (20%) of their installation’s production on-site and behind-the-meter. If the on-site consumption of the Customer-generator is less than 20% of the installation’s production, the Customer will have to be registered as a group host under RSA 362-A:9, XIV. Large Customer-generators that meet the 20% on-site consumption threshold have the right to switch to the Alternative Net Metering Tariff by providing written notice of such election to the Company.

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Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

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Effective: May 1, 2025

Title: Jeffrey Faber
 Interim President

Authorized by NHPUC Order No. 28,135 in Docket No. DE 23-039, dated April 24, 2025.

Customer-generators with a monetary credit balance exceeding \$100 as of March 31 of each year shall have the option to receive a cash payment for the monetary credit balance. Customer-generators with a monetary credit balance of any amount who move or discontinue service shall receive a cash payment for the full amount of their monetary credit balance.

4. Renewable Energy Certificates

The Company will serve as the independent monitor for Customer-generators who elect to receive a Company-owned production meter. The Company will report the electricity production of such Customer-generators at least quarterly to NEPOOL-GIS, at no cost to the Customer. The Company will file an application on behalf of such Customer-generators for Commission certification of the eligibility of their installations to produce Renewable Energy Certificates pursuant to RSA 362-F and the Commission’s Puc 2500 rules.

5. Applicable Period of Alternative Net Metering Tariff

Any Customer-generator whose installation receives a net metering capacity allocation from the Company on or after September 1, 2017, and any Customer-generator with an installation or capacity allocation above the Company’s share of the net metering cap under RSA 362-A:9, I prior to or during the Interim Period, will be entitled to be net-metered pursuant to the Alternative Net Metering Tariff until December 31, 2040, notwithstanding any subsequent revision, modification, adoption, approval, revocation, or repeal of any applicable net metering tariff or other alternative regulatory mechanism applicable to Customer-generators.

viii. Customers Taking Service Under Rate G-1 and Participating in Net Energy Metering Under the Standard Tariff or the 2017 Interim Alternative Tariff

For Customer-generators participating in net energy metering under Puc 900 taking service under schedule Rate G-1, kWh exported during on-peak hours will be banked at the on-peak period, and kWh exported during off-peak hours will be banked at the off-peak period. In the months where the Customer’s banked kWh is applied to their bill, the kWh banked at the on-peak period will be applied to the amount charged for the on-peak period in that billing month, and the same method will be used for the off-peak period.

ix. Customers Taking Service Under Rate G-1 and Participating in Net Energy Metering Under the Alternative Net Metering Tariff

For Customer-generators participating in net energy metering under the Alternative Net Metering Tariff and taking service under schedule Rate G-1, net surplus kWh exported during on-peak hours will be credited at the on-peak rate, and net surplus kWh exported during off-peak hours will be credited at the off-peak rate for subsequent billing periods.

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	Jeffrey Faber
Effective: May 1, 2025	Title: <u> Interim President </u>

xi. Grandfathering Provisions

Subsequent sales or other transfers of ownership of a net-metered system or the property upon which the system is located shall not impact the terms and conditions under which the Customer-generator is rendered net metering service. New owners shall be allowed to continue to take service under the same terms and conditions in effect at the time of such sale or transfer until 2040, in accordance with RSA 362-A:9, XV and Order No. 25,972, or pursuant to Order No. 26,029, provided that the system is not moved to a different location by the purchaser, transferee, or otherwise.

Residential small Customer-generators may expand their systems without limitation, provided that the expansion does not result in total system capacity in excess of 100 kW.

Non-residential small Customer-generators may expand the capacity of their systems by an amount up to the greater of either 20 kW or 50 percent of existing capacity, provided that in neither case can any such expansion have the effect of increasing the system's capacity to an amount in excess of 100 kW.

Non-residential large Customer-generators may expand the capacity of their systems by an amount up to the greater of either (1) 50 kW, regardless of any on-site load changes, or (2) 110 percent of the Customer-generator's annual load, as clearly demonstrated through the Customer-generator's documentation of any consecutive 12-months within the previous two years. In neither case can any such expansion have the effect of increasing the system's capacity to a level in excess of one megawatt.

Expansion of a net-metered system by or for a commercial or industrial Customer-generator smaller than the applicable limitation will allow the Customer-generator to continue to be grandfathered, while any such expansion in excess of the applicable limitation will result in the entire net-metered system losing its net metering grandfathered status.

Any system modifications must be reported to the Company within 30 days of modification or earlier, if so required under the Company's distributed generation interconnection procedures.

Such notification shall be sent to:

Solar Coordinator
Interconnection Applications
Liberty Utilities
9 Lowell Road
Salem, NH 03079
SMNHNetMetering@libertyutilities.com

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Issued by: /s/ Jeffrey Faber
Jeffrey Faber
Title: Interim President

Effective: May 1, 2025

xii. Application Fees

Consistent with the parameters laid out in Docket No. DE 22-060 and pursuant to Order No. 27,074, dated on November 18, 2024, the Company shall collect fees for all applications to interconnect by Customer-generators on and after January 1, 2025.

Generating Capacity (AC)	Application Fee
Up to 25 kW	\$200
Greater than 25 kW, up to 100 kW	\$500
Greater than 100 kW	\$1000

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Authorized by NHPUC Order No. 28,135 in Docket No. DE 23-039, dated April 24,2025.

Schedule A

Qualifying Facility Purchase Power Agreement

The Agreement is between _____, a Qualifying Facility (“QF”) and Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty (the “Company”) for electric energy purchases by the Company from the QF’s facility located in _____, New Hampshire.

Agreement to Purchase

Effective _____, the Company agrees to purchase electricity from the QF and the QF agrees to sell electricity to the Company under the terms and conditions of the Company’s tariff for Energy Transactions with Qualifying Facilities as currently in effect or amended by the Company in the Company’s sole discretion and as approved by the New Hampshire Public Utilities Commission. The QF agrees to comply with the terms and conditions of the Purchases from Qualifying Facilities and Net Metering section of this tariff and associated policies of the Company that are on file with the New Hampshire Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company and to pay any metering and interconnection costs required under such tariff and policies.

Payments for Energy

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

Notice

The Company or QF may terminate this Agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date: _____

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty

Date: _____

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49. Interconnection Standards for Inverters Sized Up To 100 KVA

Any person or entity planning to operate a generating facility connected to the Company’s facilities or planning to expand an existing generating facility must receive approval from the Company prior to connecting the generating facility to the Company’s facilities. A generating facility is any device producing electric energy which can range in size from a small residential photovoltaic solar installation to a large commercial generating facility. Inverter-based generating facilities sized up to 100 kVA must meet the standards of this Interconnections Standards Provision. For all other generating facilities, the Company must be contacted for site specific requirements prior to interconnecting the generating facilities with the Company’s facilities.

i. Applicability

This document (“Interconnection Standard”) describes the process and requirements for an Interconnecting Customer to connect a Listed inverter based Facility sized up to 100 kVA to the Company’s Electric Power System (“Company EPS”), including discussion of technical and operating requirements, and other matters. Non-inverter based Facilities will need to follow the standard interconnection procedures.

If the Facility will always be isolated from the Company’s EPS, (i.e., it will never operate in parallel to the Company’s EPS), then this Interconnection Standard does not apply.

ii. Definitions

The following words and terms shall be understood to have the following meanings when used in this Interconnection Standard:

Affiliate: A person or entity controlling, controlled by or under common control with a Party.

Anti-Islanding: Describes the ability of a Facility to avoid unintentional islanding through some form of active control technique.

Application: The notice provided by the Interconnecting Customer to the Company in the form shown in Exhibit A, which initiates the interconnection process.

Area Network Distribution System: Electrical service from an EPS consisting of one or more primary circuits from one or more substations or transmission supply points arranged such that they collectively feed secondary circuits serving more than one Interconnecting Customer.

Commission: The New Hampshire Public Utilities Commission.

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Company: Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty

Customer: Company’s retail customer; host site or premises, may be the same as Interconnecting Customer.

EPS: The electric power system owned, controlled or operated by the Company used to provide distribution service to its Customers.

Facility: A source of electricity that is located on the Customer’s side of the point of common coupling, and all facilities ancillary and appurtenant thereto, including interconnection equipment, which the Interconnecting Customer requests to interconnect to the Company EPS.

In-Service Date: The date on which the Facility and System Modifications (if applicable) are complete and ready for service, even if the Facility is not placed in service on or by that date.

Interconnecting Customer: Entity that takes electric service from the Company who has or will obtain legal authority to enter into agreements regarding the interconnection of the Facility to the Company EPS.

Interconnection Service Agreement: An agreement for interconnection service, the form of which is provided in Exhibit A, between the Interconnecting Customer and the Company.

Islanding: A situation where electrical power remains in a portion of an electrical power system when the Company’s transmission or distribution system has ceased providing power for whatever reason (emergency conditions, maintenance, etc.). Unintentional Islanding, especially past the PCC, is to be strictly avoided.

Isolated: The state of operating the Facility when electrically disconnected from the Company EPS on the Interconnecting Customer’s side of the PCC.

Listed: A Facility that has been tested and certified by a nationally recognized testing laboratory to comply with all requirements in UL Standard 1741.1 dated May, 2007 or later.

Net Metering: A Customer of the Company with a renewable on-site Facility of 100 kilovolt-amperes (“kVA”) or less in size exercising the option to run the meter backward and thus choosing to receive a credit from the Company where in any month during which there was a positive net difference between kilowatt hours generated and consumed, the credit will equal the positive net difference. This credit is then used by the Customer in subsequent billing periods, until exhausted before purchasing energy from the Company.

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Jeffrey Faber

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Non-Islanding: Describes the ability of a Facility to avoid unintentional islanding through the operation of its interconnection equipment.

Parallel: The state of operating the Facility when electrically connected to the Company EPS (sometimes known as grid-parallel).

Parties: The Company and the Interconnecting Customer.

Point of Common Coupling (PCC): The point where the Interconnecting Customer's local electric power system connects to the Company EPS, such as the electric power revenue meter or premises service transformer. See the Company for the location at a particular Interconnecting Customer site.

Radial Distribution Circuit: Electrical service from an EPS consisting of one primary circuit extending from a single substation or transmission supply point arranged such that the primary circuit serves Interconnecting Customers in a particular local area.

Screen(s): Criteria by which the Company will determine if a proposed Facility's installation will adversely impact the Company EPS in the Simplified Processes as set forth in Section iv.

Simplified Process: As described in Section v., process steps from initial application to final written authorization for certain Listed inverter-based Facilities of limited scale and minimal apparent grid impact.

Spot Network Distribution System: Electrical service from an EPS consisting of one or more primary circuits from one or more substations or transmission supply points arranged such that they collectively feed secondary circuits serving only one Interconnecting Customer.

Supplemental Review: Additional engineering study to evaluate the potential impact of Facilities over 10 kVA on the Company EPS so as to determine any requirements for processing the application, or Facilities of 10 kVA or smaller that fail one of the Simplified Process screens. This review is charged based on the table provided below. If Company services are needed to install temporary metering to complete the Supplemental Review, then these charges will also be included as part of the overall review. Temporary metering charges are not defined in the tariff as each situation for interconnection has different service requirements. Thus, the charge for installation of temporary metering is determined on a case-by-case basis based on the actual cost of the particular installation.

Project Size (Max AC Rating of Inverters)	Supplemental Review Fee
>10 kW to 30 kW	\$125
>30 kW to 50 kW	\$500
>50 kW to 100 kW	\$1000

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System Modification: Modifications or additions to distribution-related Company facilities that are integrated with the Company EPS for the benefit of the Interconnecting Customer and paid for by the Interconnecting Customer.

Unintentional Islanding: A situation where the electrical power from the Facility continues to supply a portion of the Company EPS past the PCC when the Company's transmission or distribution system has ceased providing power for whatever reason (emergency conditions, maintenance, etc.).

Witness Test: The Company's right to witness the commissioning testing. Commissioning testing is defined in IEEE Standard 1547-2003.

iii. Basic Understanding

Interconnecting Customer intends to install a Listed inverter based Facility on the Customer's side of the PCC that will be connected electrically to the Company EPS and operate in parallel, synchronized with the voltage and frequency maintained by the Company during all operating conditions. It is the responsibility of the Interconnecting Customer to design, procure, install, operate, and maintain all necessary equipment on its property for connection to the Company EPS. The Interconnecting Customer and the Company shall enter into a Simplified Process Application and Interconnection Service Agreement to provide for parallel operation of an Interconnecting Customer's Facility with Company EPS. A form of this agreement is attached as Exhibit A to this Interconnection Standard.

The equipment, controls and other facilities that together constitute the interconnection of the Facility with the Company EPS must be reviewed for potential impact on the Company EPS under the process described in Section iv.

The Interconnecting Customer should consult the Company before designing, purchasing and installing any generation equipment, in order to verify the nominal utilization voltages, frequency, and phase characteristics of the service to be supplied, the capacity available, and the suitability of the proposed equipment for operation at the intended location. Attempting to operate a Facility at other than its nameplate characteristics may result in unsatisfactory performance or, in certain instances, injury to personnel and/or damage to equipment. The Interconnecting Customer will be responsible for ascertaining from the Company, and the Company will cooperate in providing, the service characteristics of the Company EPS at the proposed PCC. The Company will in no way be responsible for damages sustained as a result of the Interconnecting Customer's failure to ascertain the service characteristics at the proposed PCC.

The Facility should operate in such a manner that does not compromise, or conflict with, the safety or reliability of the Company EPS. The Interconnecting Customer should design its

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equipment in such a manner that faults or other disturbances on the Company EPS do not cause damage to the Interconnecting Customer's equipment.

Authorization to interconnect will be provided once the Interconnecting Customer has met all terms of the interconnection process as outlined below.

This Interconnection Standard does not cover general distribution service needed to serve the Interconnecting Customer. Please refer to the Company's Terms and Conditions for Distribution Service. This Interconnection Standard does not cover the use of the distribution system to export power, or the purchase of excess power.

iv. Process Overview

This application process is for Listed inverter-based Facilities with a power rating of 100 kVA or less depending on the service configuration, and located on radial EPS under certain conditions. A Listed inverter-based Facility with a power rating of 10 kVA or less single-phase located on a spot network EPS under certain conditions would also be eligible.

Listed inverter based interconnections are intended to be reviewed promptly under a Simplified Process. A set of review screens have been developed to determine if the application fits the Simplified Process and are described below and detailed in Figures 1 and 2 with their accompanying notes. Table 1 describes the timelines for these paths. Unless otherwise noted, all times in the Interconnection Standard reference Company business days under normal work conditions.

A project that fails to meet the Simplified review screens will be addressed using the Company's standard interconnection review practices. In cases where the Facility is larger than 10 kVA, a Supplemental Review will be conducted. In addition a Supplemental Review may be required which may allow an interconnection of 10 kVA or smaller to be accommodated at a particular site even though it did not pass the Simplified review screens. In these instances, the Company will provide an estimated cost to do a Supplemental Review to the Interconnecting Customer. If the Interconnecting Customer funds the Supplemental Review, the Company will undertake the review to determine which of the following apply:

No system modifications are required and the simplified process can be used.

1. System modifications are required at the Customer's expense before the simplified process can be used. A statement will be sent to the Customer describing the required modification and a bill for the estimated amount.
2. The simplified process cannot be used and the Customer must reapply using the Company's standard interconnection process.

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All proposed new sources of electric power that plan to operate in parallel with the Company EPS must submit a completed application to the Company within the Company's franchise territory where the Facility will be located. The Interconnecting Customer will be notified of the application's completeness. Interconnecting Customers proposing to interconnect on area networks require a detailed review of the planned interconnection and do not qualify for the Simplified Process. All applications from other Interconnecting Customers must proceed through a series of screens to determine if they meet the requirements for the Simplified Process interconnection path.

v. Simplified Process

Interconnecting Customers using Listed single-phase inverter-based Facilities with power ratings of 100 kVA or less at locations receiving single-phase service from a single-phase transformer, or using Listed three-phase inverter-based Facilities with power ratings of 100 kVA or less at locations receiving three-phase service from a three-phase transformer configuration, and requesting an interconnection on radial EPSs where the aggregate Facility capacity on the circuit is less than 7.5% of circuit annual peak load qualify for Simplified interconnection.

The Simplified Process is as follows:

1. Application process:

- a) Interconnecting Customer submits a Simplified Process application filled out properly and completely (Exhibit A).
- b) Interconnecting Customer submits a non-professional engineer stamped electrical one-line diagram of the proposed system.
- c) Company evaluates the application for completeness and notifies the Interconnecting Customer within 10 business days of receipt that the application is or is not complete and, if not, advises what is missing.
- d) Company verifies Facility equipment passes screens 1, 2, and 3 in Figure 1 if a radial EPS, or the screens in Figure 2 if a spot network EPS.
- e) If approved, the Company signs the application approval line and returns the approved application to the Interconnecting Customer. In certain circumstances, the Company may require the Interconnecting Customer to pay for System Modifications before the application is approved. If so, a description of work and an estimate of the cost will be sent back to the Interconnecting Customer for approval. The Interconnecting Customer would then approve via a signature and submit payment for any System Modifications. If the Interconnecting Customer approves, the Company performs the System Modifications. Then, the Company signs the application approval line and sends to the Interconnecting Customer.
- f) Upon receipt of application signed by the Company, the Interconnecting Customer installs the Facility. Then the Interconnecting Customer arranges for inspection of the completed installation by the local electrical wiring

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- inspector, or other authority having jurisdiction, and this person signs the Certificate of Completion. If the Facility was installed by an electrical contractor, this person also fills out the Certificate of Completion.
- f) The Interconnecting Customer returns Certificate of Completion to the Company.
 - g) Following receipt of the Certificate of Completion, the Company may inspect the Facility for compliance with standards by arranging for a Witness Test. The Interconnecting Customer has no right to operate in parallel until a Witness Test has been performed or has been previously waived by the Company on the Application Form. If the Company elects to conduct a Witness Test, every attempt will be made to conduct it within 10 business days of the receipt of the Certificate of Completion. All projects larger than 10 kVA will need to be witness tested, unless waived by the Company.
 - h) Assuming the wiring inspection and/or Witness Test is satisfactory, the Company notifies the Interconnecting Customer in writing that interconnection is authorized. If the Witness Test is not satisfactory, the Company has the right to disconnect the Facility, and will provide information to the Interconnecting Customer describing clearly what is required for approval.
 - i) If the Interconnecting Customer does not substantially complete construction within 12 months after receiving application approval from the Company, the Company will require the Interconnecting Customer to reapply for interconnection.

vi. Time Frames

- 1. Unless otherwise noted, all days in the Interconnection Standard reference Company business days under normal work conditions.
- 2. Table 1 lays out the maximum timeframes allowed under the Simplified Review process. The maximum time allowed for the Company to execute the entire Simplified Process is 20 days.

vii. Fees

There are no fees for those Facilities that qualify for the Simplified Process on a radial EPS (except in certain cases where a System Modification would be needed for which the Interconnecting Customer would pay).

In cases where the Facility is larger than 10 kVA, or does not pass the other screens, a Supplemental Review will be conducted. In these instances, the Company will provide a cost estimate to do a Supplemental Review to the Interconnecting Customer.

This review is charged as shown in the table in section ii. If Company services are needed to install temporary metering to complete the Supplemental Review, then these charges will also be included as part of the overall review.

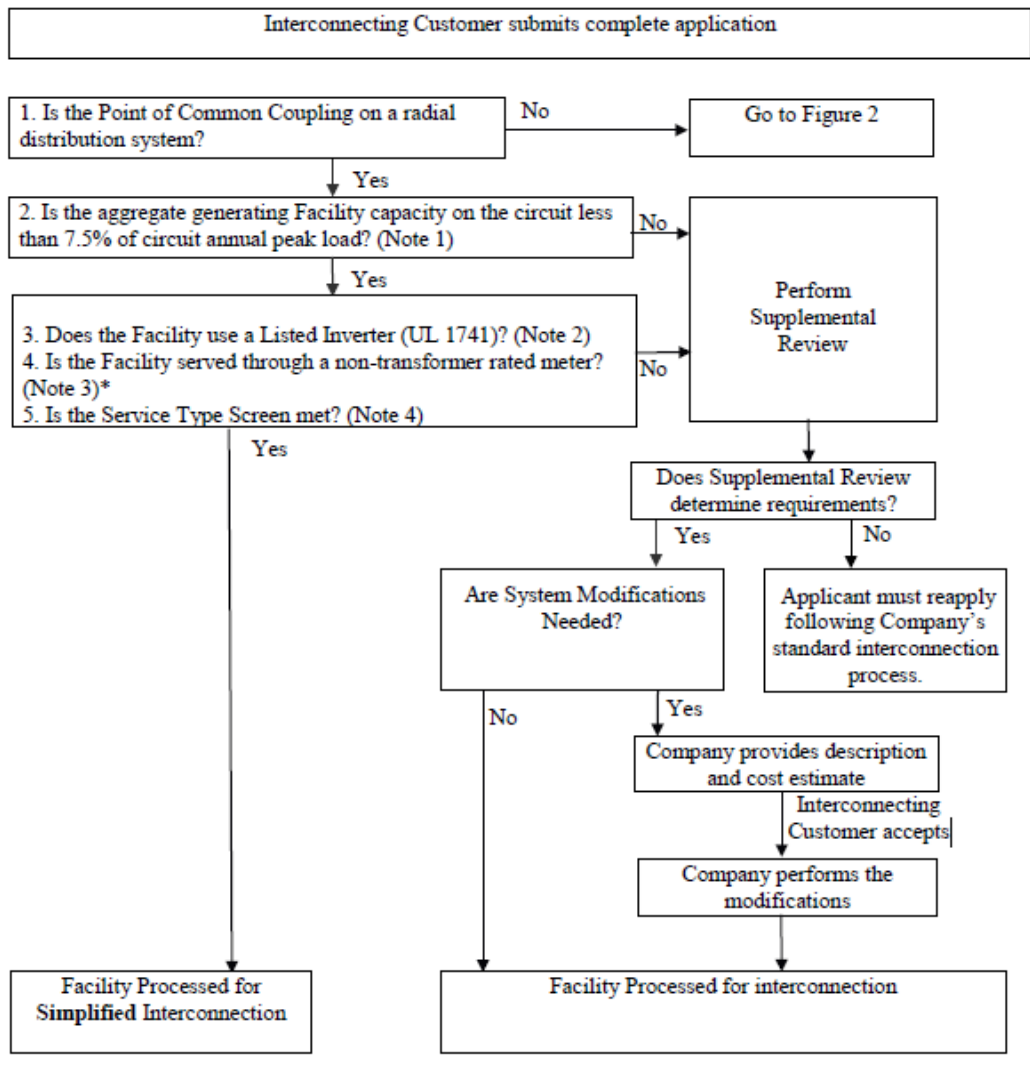
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Figure 1 – Inverter Based Simplified Interconnection Process



Explanatory Notes to Accompany Figure 1

1. On a typical radial distribution EPS circuit (“feeder”) the annual peak load is measured at the substation circuit breaker, which corresponds to the supply point of the circuit. A circuit may also be supplied from a tap on a higher-voltage line, sometimes called a sub-transmission line. On more complex radial EPSs, where

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bidirectional power flow is possible due to alternative circuit supply options (“loop service”), the normal supply point is the loop tap.

2. New Hampshire has adopted UL1741 (Inverters, Converters and Charge Controllers for Use in Independent Power Systems) as an acceptable standard for power systems to comply with IEEE Std 1547 and 1547.1. Equipment listed to UL1741 by a nationally recognized testing laboratory will be considered in compliance with IEEE Std 1547 and 1547.1. An Interconnecting Customer should contact the Facility supplier(s) to determine if its equipment has been listed to either of these standards.
3. Facilities connected to the utility through a transformer rated meter will be required to install a fully rated, lockable disconnect switch. The disconnect switch will be located near the service entrance for use by utility personnel.
4. This screen includes a review of the type of electrical service provided to the Interconnection Customer, including the service transformer configuration and service type to limit the potential for creating unacceptable voltage imbalance, over-voltage or under-voltage conditions, or service equipment overloads on the Company EPS due to a mismatch between the size and phasing of the energy source, the service loads fed from the service transformer(s), and the service equipment ratings.

To be eligible for the Simplified Process, a Listed inverter-based Facility must be either (1) a single-phase unit on a Customer’s local EPS receiving single-phase secondary service at the PCC from a single-phase service transformer, or (2) a three-phase unit on a Customer’s local EPS receiving three-phase secondary service at the PCC from a three-phase transformer configuration.

If the proposed Facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition will not create an imbalance between the two sides of the 240 volt service of more than 20% of nameplate rating of the service transformer.

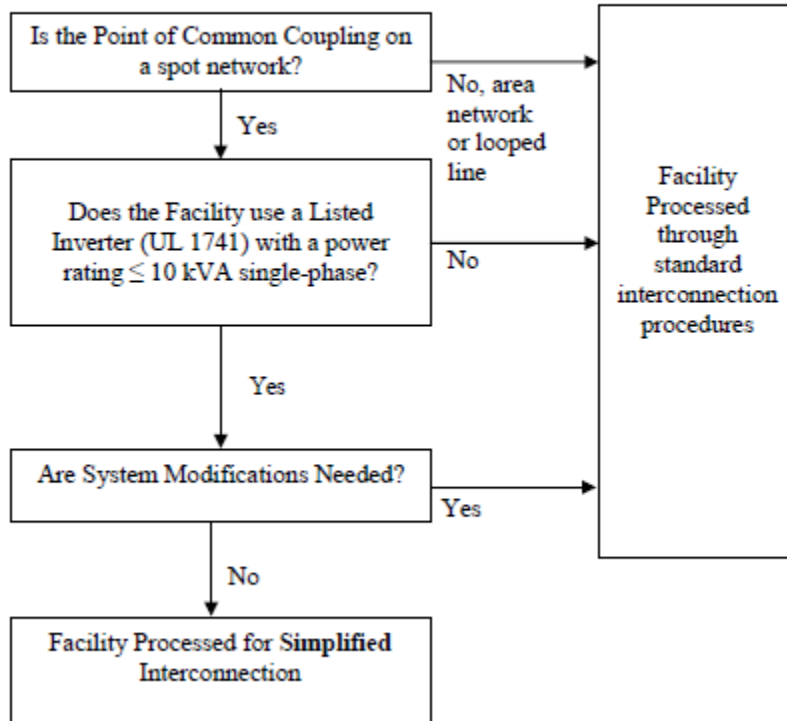
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Figure 2 – Simplified Interconnection to Networks



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Table 1 – Time Frames

Review Process	Simplified	Simplified Spot Network
Eligible Facilities	Listed Small Inverter	Listed Inverter ≤ 10 kVA single-phase
Review Application for completeness	10 days	10 days
Complete Review of all screens	10 days	Site review 30 days if load is known or can be estimated 90 days if load has to be metered
Complete Supplemental Review (if needed) – Note 1		
Total Maximum Days	20 days	100 days
Notice/ Witness Test	< 1 day with 10 day notice or by mutual agreement	1 day with 10 day notice or by mutual agreement
Send Approval to Interconnector		

NOTE 1: When a Supplemental Review is involved, the timelines for a Simplified Process no longer apply. However, the Company will complete the Supplemental Review within 40 days.

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Exhibit A – Simplified Process Interconnection Application Instructions
(please do not submit this page)

- i. General Information: If you, the Interconnecting Customer, wish to submit an application to interconnect your generating Facility using the Simplified Process (reference Section iii of the Interconnection Standard for eligibility) please fill out the attached application form completely (not including this page of instructions), including your signature in the space provided. Interconnections that may be eligible for this Simplified Process include UL 1741-Listed inverter-based Facilities that are either (1) connecting to radial electric power systems with power ratings of ≤ 100 kVA, or (2) connecting to spot network electric power systems with power ratings of ≤ 10 kVA single-phase. Please attach any documentation provided by the inverter manufacturer concerning the UL 1741. Facilities larger than 10 kVA will be required to install a fully rated lockable switch near the service entrance for use by utility personnel.
- ii. Mail all material to: Solar Coordinator, Interconnection Applications, Liberty Utilities, 9 Lowell Road, Salem, NH 03079 or Email to SMNHNetMetering@libertyutilities.com
- iii. The Simplified Process is as follows:
 1. Application process:
 - a) Interconnecting Customer submits a Simplified Application filled out properly and completely.
 - b) Interconnecting Customer submits a non-professional engineer stamped electrical one-line diagram of the proposed system.
 - c) Company evaluates the application for completeness and notifies the Interconnecting Customer within 10 business days of receipt that the application is or is not complete and, if not, advises what is missing.
 - d) Company verifies Facility equipment can be interconnected safely and reliably.
 - e) If approved, the Company signs the application and returns a copy to the Interconnecting Customer.
 - f) Upon receipt of the signed application, the Interconnecting Customer installs the Facility. Then the Interconnecting Customer arranges for inspection of the completed installation by the local electrical wiring inspector, or other authority having jurisdiction, and this person signs the Certificate of Completion. If the Facility was installed by an electrical contractor, this person also fills out the Certificate of Completion.
 - g) In certain circumstances, the Company will require the Interconnecting Customer to pay for System Modifications. If so, a description of work and an estimate will be sent back to the Interconnecting Customer for approval. The Interconnecting Customer would then approve via a signature and payment for the System Modifications. If the Interconnecting Customer approves, the Company performs the System Modifications. Then, the Company signs the application and sends the approved application back to the Interconnecting Customer.

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50. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single-Phase _____ Three-Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip’g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____
Production Meter Requested Y ___ N ___ System Design Capacity _____ kW/kVa

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter’s UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

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Interim President

51. Terms and Conditions for Simplified Process Interconnections

1. Construction of the Facility: The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. Interconnection and operation: The Interconnecting Customer may operate Facility and interconnect with the Company's system once all of the following has occurred.
3. Municipal Inspection: Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
4. Certificate of Completion: The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
5. Company has completed or waived the right to inspection.
6. Company Right of Inspection: The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
7. Safe Operations and Maintenance: The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
8. Disconnection: The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
9. Metering and Billing: All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
10. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases, the Interconnecting Customer may be required to install a separate telephone line.
11. Company Installs Meter: The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.

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Jeffrey Faber

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i. Indemnification

Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.

ii. Limitation of Liability

Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.

iii. Termination of Agreement

1. Termination: This Agreement may be terminated under the following conditions:
 - a) By Mutual Agreement: The Parties agree in writing to terminate the Agreement.
 - b) By Interconnecting Customer: The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - c) By Company: The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other Customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.

iv. Assignment/Transfer of Ownership of the Facility

This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

v. Interconnection Standard

These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Effective: May 1, 2025

Jeffrey Faber
Title: Interim President

52. Certificate of Completion for Simplified Process Interconnections

Installation Information

 Check if owner installed

Customer/Company Name _____ Contact Person _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Address of facility (if different from above) _____

Mailing Address _____ City _____

State _____ Zip Code _____ Generation Vendor _____ Contact Person _____

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature _____ Date _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Date of approval to install Facility granted by the Company _____ Installation Date _____

Application ID number _____

Inspection

The system has been installed and inspected in compliance with the local Building/Electrical Code of (City/County)

Signed by (Local Electrical Wiring Inspector, or attach signed electrical inspection):

Signed: _____ Printed: _____ Date: _____

Customer Certification

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards and the initial startup test required by Puc 905.04 has been successfully completed.

Customer Signature _____ Date _____

As a condition of interconnection you are required to send/email a copy of this form to:

Solar Coordinator
Interconnection Applications
Liberty Utilities
9 Lowell Road
Salem, NH 03079
SMNHNetMetering@libertyutilities.com

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

53. Supplemental Review Agreement

This Agreement, dated _____, is entered into by and between (name, address) _____ (“Interconnecting Customer”) and the Company, for the purpose of setting forth the terms, conditions and costs for conducting a Supplemental Review relative to the Interconnection Process as defined in Sections iii – x of the Interconnection Standard. This Supplemental Review pertains to the interconnection application the Interconnecting Customer has filed for interconnecting a ____ kVA Facility at _____ (address of Facility).

If the Supplemental Review determines the requirements for processing the application including any System Modifications, then the modification requirements and costs for those modifications will be identified and included in a billing statement sent by the Company to the Interconnecting Customer for authorization and payment. If the Supplemental Review does not determine the requirements, it will include a proposed Impact Study Agreement as part of the Company’s standard interconnection process which will include an estimate of the cost of the study.

The Interconnecting Customer agrees to provide, in a timely and complete manner, all additional information and technical data necessary for the Company to conduct the Supplemental Review not already provided in the Interconnecting Customer’s application.

All work pertaining to the Supplemental Review that is the subject of this Agreement will be approved and coordinated only through designated and authorized representatives of the Company and the Interconnecting Customer. Each party shall inform the other in writing of its designated and authorized representative, if different than what is in the application.

The Company shall perform the Supplemental Review for a fee provided in the table below. The Company anticipates that the Supplemental Review will cost \$ _____. No work will be performed until payment is received.

Project Size (Max AC Rating of Inverters)	Supplemental Review Fee
>10 kW to 30 kW	\$125
>30 kW to 50 kW	\$500
>50 kW to 100 kW	\$1000

Please indicate your acceptance of this Agreement by signing below.

Interconnecting Customer

Date

Issued: May 8, 2025

Issued by: _____ /s/ Jeffrey Faber

Effective: May 1, 2025

Title: Jeffrey Faber
Interim President

54. Line Extensions

In areas in which Delivery Service by the Company is authorized, the Company will extend its single-phase or three-phase distribution facilities or upgrade its single-phase distribution facilities to three-phase distribution facilities to a maximum of 5,280 feet in length to serve Customers under Rates Schedules in this Tariff at their request. Extensions or upgrades greater than 5,280 feet in length will be constructed at the discretion of the Company.

As provided in RSA 370:12, Customers requiring a line extension on private property may opt to hire and pay a private line contractor, licensed by the state and approved by the Company, to construct a required overhead or underground power line extension on private property. The contractor shall supply and install all materials, as specified by the Company. Line extensions must be designed by the Company and built to its specifications in order for the Company to assume ownership of the line. The Company may charge the Customer for the Company's cost of administration, engineering and inspection of a line extension constructed by a Customer's private line contractor. The Company has the right to not accept a Customer-built line extension that does not conform to the Company's specifications. Customers may not contract with private line contractors to construct line extensions along public ways.

All distribution facilities constructed under the provisions of this Section shall be and shall remain the property of the Company. The Company shall not be required to install distribution lines, transformers, service drops or meters under the terms below in locations where: (a) access is difficult by standard Company distribution construction and maintenance vehicles; (b) where the service does not comply with the Company's Contractor Environmental Requirement; (c) where it is necessary to cross a body of water or to serve airport lighting, beacon lighting, street lighting; or (d) where the business to be secured will not be of reasonable duration or will tend in any way to constitute discrimination against other Customers of the Company.

All agreements made pursuant to this Section shall be drawn to bind the successors in title to the Customer's premises and with such formalities as are required for recording in the Registry of Deeds for the appropriate County in the State of New Hampshire and will be so recorded. The recording fee shall be paid by the Customer.

The schedule for the construction of line extensions may be affected by adverse weather conditions, emergency requirements or other higher priority service conditions and is at the discretion of the Company.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

I. DEFINITIONS

1. Overhead Service Drop: The final overhead span of cable providing secondary voltage to a Customer's point of attachment location from a utility pole. The maximum length of an overhead service drop is determined by the characteristics of the Customer's load and the terrain over which the overhead service drop passes.
2. Underground Service Drop: The final underground span of cable providing secondary voltage to a Customer's meter base from a transformer, secondary splice box, or from a secondary conductor located on the Company's distribution system.
3. 300-foot Credit: A credit of either (a) up to a three hundred (300) foot single-phase, overhead line extension, including one pole and anchor, or (b) up to the average cost of such a three hundred (300) foot single-phase, overhead line extension, as applicable. In no event shall the value of this credit, as applicable, exceed the assessed cost to a Customer of a line extension.

II. EXTENSIONS OF OVERHEAD FACILITIES

The Company will provide the wires or cable required to conduct electricity from its distribution system to the weatherhead of a Customer's structure, hereinafter called Overhead Service. The Customer shall provide, at Customer's expense, a point of attachment at Customer's structure or other point of use for the end of the Overhead Service, which is adequate to permit proper clearance and support and is approved by the Company.

The Company will make overhead extensions of its electric distribution lines to service new Customers within its service territory in accordance with the following terms and conditions:

1. Extension of Single-Phase Lines Without Payment by Customer: The Company will extend its existing distribution lines to Residential and General Service Classification Customers for one pole and anchor without any payment, provided that the total extension does not exceed three hundred (300) feet of single-phase service per Customer including normal Overhead Service Drops.
2. Residential or General Service Customer for Single-Phase Line Extensions along Public Ways: Single-phase line extensions to a maximum of 5,280 feet in length per Customer will be made with overhead construction along public ways, provided the applicant satisfies the Company as to its credit or furnishes reasonable security for the performance of an agreement which shall first be executed, and which shall include the following provisions:

The estimated cost shall be derived by multiplying the length of the Overhead Service in excess of three hundred (300) feet, including normal Overhead Service Drops, by the average cost per foot of \$33.96. The Company will update this overhead single-phase cost per foot for effect on July 1 of each year.

Issued: July 15, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: July 1, 2025

Title: Interim President

- B. For Residential and General Service Customer projects that result in charges to the Customer of up to \$3,000, the Customer shall pay the costs prior to construction. For Residential Customer projects that result in charges in excess of \$3,000, the Customers can choose to pay the charges in excess of \$3,000 over a period of time not to exceed 5 years. The Company may charge interest on any unpaid amounts equal to the rate applied to Customer deposits.
 - C. The original Customer shall remain responsible for its successors' assumption of any remaining payment obligation until those successors sign an agreement for such with the Company.
 - D. The Company will allocate costs between the initial Customer and any subsequent Customer that takes service from the initial line extension in the five-year period following the construction of the line extension. The first Customer shall be responsible for notifying the Company when a new Customer takes service from the line extension. Absent such notification from the first Customer, the Company shall not be required to allocate the cost of the extension to subsequent Customers.
3. Three-Phase Line Extension Along Public Ways: Three-phase line extensions along public ways will be made with overhead construction. The cost to the Customer shall be derived based on the Customer-specific job requirements and shall include (a) all costs related to the construction of the distribution facilities including, but not limited to, design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; ledge removal and overheads; and any distribution upgrades required to supply the additional load; less (b) the 300-foot Credit.
4. Overhead Extension of Distribution Lines on Private Property: When necessary, the Company will also extend its overhead distribution lines on private property provided a public way is not within reasonable proximity. The Company shall be furnished, without cost, the necessary permanent easements or rights of occupancy. The entire cost to the Customer shall be derived based on the Customer-specific job requirements and shall include (a) all costs related to the construction of the distribution facilities including, but not limited to, design; inspection and construction labor; researching and recording easements; materials; tree trimming; ledge removal and overheads; less (b) the 300-foot Credit. Such cost shall be paid in advance by the Customer. All extensions shall be, and remain, the property of the Company and shall be maintained by the Company.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Effective: May 1, 2025

Jeffrey Faber
Title: Interim President

III. EXTENSION OF UNDERGROUND FACILITIES

Underground electric distribution facilities (hereinafter called Underground Service) shall consist of primaries, secondaries, and Underground Service Drops and associated equipment, excluding conduits placed underground.

Underground Service will be installed, maintained, and repaired in accordance with the provisions of the following terms and conditions:

1. Introduction: The provisions hereof with respect to payments by Customers and/or developers to the Company on account of the cost of installing and maintaining Underground Service are established in recognition of the fact that the rates of the Company are based upon the costs of Overhead Service utilizing overhead electric distribution facilities.
2. Installation Obligation: Underground Service will be provided upon request or where required by the law in accordance with the provisions of this Section only when installed in accordance herewith and where feasible and practicable. The undertakings of the Company hereunder are subject to the orderly scheduling of construction projects, and normal availability of labor resources.
3. Ownership and Maintenance: The Company hereby accepts the obligation of maintaining, repairing and replacing all Underground Service owned by the Company installed to the Company's specifications and will own all Underground Service hereafter installed by the Company; provided, however, that (a) in the case of making repairs to Underground Service on a Customer's premises, the Company's responsibility with respect to restoration of the premises shall be limited to restoring the premises to grade; and (b) if maintenance, repair or replacement of Underground Service on the Customer's premises is required as a result of damage done by the Customer or Customer's agent, the entire cost thereof including the cost of excavating and backfilling shall be paid by the Customer.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

4. Underground Secondary Service Drop at Customer's Request on Private Property: When requested by a Customer, the Company will install an Underground Service from an existing overhead or underground distribution system. In the case of the first service to the premises, the Customer shall pay to the Company the cost of an Underground Service Drop less the 300-foot Credit. All excavating, backfilling, and conduits shall be provided by the Customer subject to approval by the Company. In the case of replacement of an existing overhead service drop, the Customer shall pay the entire cost of installing an Underground Service Drop unless the existing service is inadequate to meet the Customer's load, in which event the cost of such Underground Service Drop shall reflect a 300-foot Credit as in the case of first service. This does not apply to requests for commercial secondary service.
5. Extension of Underground Distribution System on Private Property: When by valid law or when requested by a Customer or a developer, an extension of a distribution system is required to be provided as Underground Service, the Customer(s) or the developer, as the case may be, shall pay in advance to the Company the cost of such Underground Service construction less the 300-foot Credit. The cost of such construction shall be calculated by the Company based upon the requirements of the Customer's or the developer's specific job. When a new Customer desires service from an existing underground primary or secondary distribution system, the Customer shall pay to the Company the cost of such Underground Service construction less the 300-foot Credit.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber
Title: Interim President

Effective: May 1, 2025

IV. RESPONSIBILITIES OF THE CUSTOMER

1. Payments: The Customer or the developer is responsible to pay to the Company any line extension construction costs as applicable; their proportional share of any line extension construction costs in accordance with any line extension agreements in effect when service is requested by the Customer, as defined in subsection II.2.D; and any special costs as defined in subsection IV.10 below; prior to the start of the Company's construction (except as provided in subsection II.2.B for Single Phase Overhead extensions along a public right-of-way in excess of \$3,000).
2. Subdivisions: The engineering estimate to serve roadways within the subdivision will be charged to the Developer at actual cost. Individual services requested by Customers within the subdivision will be subject to the applicable provisions of this Section.
3. Easements: The Customer is responsible to provide, without expense or cost to the Company, the necessary permits, consents, or easements for a right-of-way satisfactory to the Company on the Customer's property and/or other impacted properties for the construction, maintenance, and operation of the Company's distribution facilities, including the right to cut and trim trees and bushes.
4. Environmental and Other Permits: The Customer is responsible to provide, without expense or cost to the Company, the necessary environmental or other permits for the construction, maintenance, and operation of the Company's distribution facilities on the Customer's property. The Company shall apply for any necessary permits in accepted public ways and shall not be required to supply service until a reasonable time after such permits are granted. All other necessary permits or rights shall be obtained by the Customer at the Customer's expense.
5. Plans: The Customer is responsible to provide the Company with details of the intended installation, including property lines, building locations, service entrance specifications and major electrical load information.
6. Other Documents: If the Customer intends to use an existing easement area to cross the property of others with the Company's distribution facilities, the Customer is responsible to provide evidence that the easement permits the installation of such facilities by the Company.
7. Code Compliance: The Customer is responsible to obtain the necessary approvals from the local inspection authorities before the Customer's service entrance equipment is connected to the Company's distribution system.
8. Site Plans: Developers must provide to the Company an electronic (as specified by the Company) and hard copy site plan or other documentation identifying the maximum number of lots or self-contained living units. The developer shall also provide the Company additional notice should the number of lots or living units increase or decrease from the initial documentation. The developer is responsible to pay any additional costs, including design costs, resulting from changes to the number of lots or units developed subsequent to the original documentation. Upon request, all other Customers requesting service shall provide a site plan for the Company to design the distribution facilities, if necessary for the construction of the additional distribution facilities.

Issued: May 8, 2025

Issued by: _____ /s/ Jeffrey Faber

Effective: May 1, 2025

Jeffrey Faber
Title: Interim President

9. Underground Distribution Facilities: The Customer shall furnish to the Company's specifications all trench excavation, back-fill, conduit, duct bank, manholes, vaults, pedestals, and transformer foundations necessary for the installation of an Underground Service. Underground Service shall be provided in accordance with the Company's Requirements for Electric Service Connections.
10. Special Costs: The 300-foot Credit notwithstanding, the Customer shall pay for all costs incurred by the Company for extensions that require construction which would result in special costs, such as railroad or National Forest crossings, crossing rivers and ponds, crossing wetlands, extending to an island, use of submarine cable or any additional costs incurred to protect the environment and comply with the Company's, the State's, or the locality's environmental policy and procedures.
11. Additional Engineering: The 300-foot Credit notwithstanding, when in the Company's opinion, more than 32 hours of engineering is required to determine the method of service or prepare construction estimates, the Company will estimate the cost of such engineering. The Company may charge the Customer the excess of 32 hours of engineering before engineering begins. If construction is undertaken, this payment will be applied to any required construction advance.
12. Other Requirements: The Customer shall be responsible for any other requirements as specified in the Company's Terms and Conditions for Distribution Service.

V. ADMINISTRATION

The Company may, at its option, decline to undertake construction during the period of December 1 to April 1 each year.

For purposes of administration, single-phase service is considered standard service for Residential Customer service. Three-phase service is considered non-standard service for Residential Customer service. Service to Residential Customers at voltages other than described in the Character of Service for in the applicable Rate Schedule is considered non-standard. For three-phase and single-phase non-standard services, cost to the Customer will be based on actual costs and may receive the 300-foot Credit, as applicable.

Residential Customers that request an additional Overhead Service for additions to residential dwelling unit or to serve a barn or other structure on the dwelling unit property separate from the dwelling unit will not receive the 300-foot Credit and will be charged the per foot cost for standard, single-phase Overhead Service. The Company will own these line extensions and maintain them as necessary.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Application of 300-Foot Credit

The 300-foot credit will be applied from the starting point of the line extension, most likely the street, and calculated based on the footage from that starting point to the connection point of service such as the weatherhead following a route chosen by the Company.

From time to time, the Company receives requests to install multiple meters at one service location for residential dwelling units. New construction buildings with two or more individually metered residential dwelling units served by one service will receive one 300-foot credit. Any distribution upgrades required on existing facilities to adequately serve the new load shall be paid for by the Customer.

Charges for Demos and Upgrades

Customers who request an upgrade to their service, or have demolished the original building with the original service removed, will not be charged for their upgraded or new service to the new building up to the 300-foot credit. Service with non-standard voltages for residential dwelling units are considered non-standard and shall be charged the actual cost, not the per foot cost, though they are allowed to receive the 300-foot credit.

Failure of Underground Facilities Which are the Subject of Customer Ownership

Individual underground residential line extensions installed prior to January 1, 2019, are owned by the Customer and thus the Customer is responsible for replacement of facilities owned by the Customer, if failure occurs. At the request of the Customer, the Company will replace the underground line extension at the Customer's cost under subsection III. The Customer will be required to sign an authorization agreement, install the conduit to the Company's specifications, and once complete, the Company will replace the cable, and take ownership. The Customer is responsible for all requirements under subsection IV prior to installation of the replacement line extension including removal of all required foundations (except for Company boxpad foundations), handholes, manholes, grounding systems, primary and secondary cable, and conduit including, but not limited to, spacers, glue and pulling strings. The Customer is responsible for any requirement regarding the removal or abandonment of the Customer-owned failed system on private property. Subsection III is not intended for emergency situations.

For Customers whereby their primary underground service has failed, the Company may be the contractor of last resort for incidental repairs, which does not result in ownership of the customer-owned underground primary service.

The Customer shall be responsible for any other requirements as specified in the Company's Specifications for Electrical Installations online here: [https://new-hampshire.libertyutilities.com/uploads/2019%20Version%203.0 ESB750%20Specifications%20for%20Electrical%20Installations.pdf](https://new-hampshire.libertyutilities.com/uploads/2019%20Version%203.0%20ESB750%20Specifications%20for%20Electrical%20Installations.pdf)

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

55. Terms and Conditions for Suppliers

i. General Applicability

- a) The following Terms and Conditions shall apply to every Supplier within the State of New Hampshire authorized to do business with the Company and their customers.
- b) These Terms and Conditions may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in the Commission's or DOE's Orders or regulations and New Hampshire law. In case of conflict between these Terms and Conditions and any orders or regulations of the Commission or DOE, said orders or regulations shall govern.
- c) No agent or employee of the Company is authorized to modify any provision of or to bind the Company to perform in any manner contrary to these Terms and Conditions. Any such modification or any such promise contrary to these Terms and Conditions shall be in writing, duly executed by an authorized officer of the Company, and subject in all cases to applicable statutes and to the orders and regulations of the Commission and DOE, and available for public inspection during normal business hours at the business offices of the Company and at the offices of the Commission.

ii. Definitions

Aggregator: Any entity registered with the DOE to negotiate the purchase of Energy Service for retail Customers in New Hampshire.

Community Power Aggregation ("CPA"): A municipality or county approved by the Commission pursuant to RSA 53-E to engage in aggregation of electric Customers within its boundaries and that is serving as a load-serving entity in the provision of Energy Service.

Competitive Electric Power Supplier ("CEPS"): Any person or entity registered with the DOE that sells or offers to sell all-requirements electricity supply service to retail Customers, including Net Metering Customers, in this state using the transmission or distribution facilities of a utility.

CEPS Agreement: The contract between the Company and any entity registered with the DOE serving as load-serving entity in the provision of Energy Service to retail Customers in New Hampshire entered prior to Commission approval in Docket No. DE 23-003.

Electronic Business Transaction ("EBT") Standards: The report submitted by the Electronic Data Interchange ("EDI") Working Group to the Commission on April 2, 1998, and approved by Order No. 22,919 on May 4, 1998, and the rules, processes, standards, and procedures of the Massachusetts Electronic Business Transactions Working Group, as may be amended by the Commission or replaced by the Commission with relevant EDI Standards developed specifically for New Hampshire.

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Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Energy Service: The sale of electricity, including ancillary services such as, but not limited to, the provision of reserves, to a Customer by a Supplier.

Energy Service Supplier (“ESS”) Agreement or ESS Agreement: The contract between the Company and a Supplier approved in Docket No. DE 23-003.

ISO-NE: ISO New England Inc. authorized by the Federal Energy Regulatory Commission to exercise for New England the functions required pursuant to the Commission’s Order No. 2000

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Authorized by NHPUC Order No. 28,135 in Docket No. DE 23-039, dated April 24, 2025.

(and its progeny) and the Commission's regulations, and any successor organization (including but not limited to a Regional Transmission Organization).

Market Participant: A participant in the New England Market that has executed a Market Participant Service Agreement, or on whose behalf an unexecuted Market Participant Service Agreement has been filed with the FERC.

Pool Transmission Facilities ("PTF"): Pool transmission facilities included in the Open Access Transmission Tariff on file with the FERC and any successor agreements.

Purchase of Receivables ("POR"): The Company's purchase of accounts receivable at a discount from a Supplier for the provision of Energy Service. The date of implementation of POR, as a part of Consolidated Billing Service, shall be determined by the Commission in Docket No. DE 23-003.

Settlement Account: The settlement method (and any successor settlement methodologies) utilized by ISO-NE for its Market Participants, as set forth in the ISO-NE Transmission, Markets and Services Tariff, as amended from time to time, on file as a tariff with the FERC.

Supplier: Any CEPS or CPA serving as load-serving entity in the provision of Energy Service to retail Customers in New Hampshire.

iii. Obligation of Parties

Customer shall select one Supplier for each account at any given time for the purposes of the Company (1) reporting the Customer's hourly electric consumption to the ISO-NE, and (2) providing billing services. The Customer must provide the selected Supplier with the information necessary to allow the Supplier to initiate Energy Service, as required by the Supplier.

1. The Company shall:

- a) Arrange for or provide local network transmission services from PTF to the Company's distribution system for each Customer;
- b) Arrange for or provide regional network transmission service over PTF;

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Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

- c) Be responsible for obtaining and maintaining Regional Transmission Service (or its successor);
- d) Be responsible for the Network Load (as defined in the ISO-NE Transmission, Markets and Services Tariff) associated with its retail Customers located in the Company's service area;
- e) Deliver power over distribution facilities to each Customer delivery point;
- f) Provide Customer service and support for Distribution Service;
- g) Respond to service interruptions or power quality problems;
- h) Handle connections and terminations;
- i) Read Meters;
- j) Submit bills to Customers for Distribution Service and, if requested by the Supplier, submit bills for Energy Service through Consolidated Billing Service as provided in Section 55(iv)(5)(b);
- k) Address billing inquiries for Distribution Service and, if contracted by the Supplier, for Energy Service;
- l) Answer general questions about Distribution Service;
- m) Report Suppliers' estimated and metered loads, including local network transmission and distribution losses, to the ISO-NE,
- n) Process the electronic business transactions submitted by Suppliers, and send the necessary electronic business transactions to Suppliers, pursuant to the rules and procedures set forth in the EBT Standards;
- o) Provide information regarding, at a minimum, tariffs, meter read schedules, and load profiles, on its Internet web site; and
- p) Provide up to twelve months of a Customer's historic billing data to a Customer or a Supplier, provided that the Supplier has received the appropriate authorization, as applicable. This information shall be provided in electronic form at no charge.

2. The Supplier shall:

- a) Meet the registration requirements established by law or regulation, as applicable, and either (i) be a Market Participant subject to a Settlement Account or (ii) have an agreement in place with a Market Participant whereby the Market Participant agrees to include the load to be served by the Supplier in such Market Participant's Settlement Account;
- b) Be responsible for providing all requirements service to meet each of its Customer's needs and deliver the associated capacity and energy to a point or points of local network interface between the PTF and non-PTF systems;
- c) Give the Company at least sixty (60) days' prior notice of voluntary termination of its status as a Market Participant or termination of the agreement referenced in subsection 2(e) and 2(f) below. The Supplier's right to serve Customers will cease to be effective with such termination, however the Supplier will continue to be obligated to settle all financial obligations with the Company which were incurred prior to such termination;
- d) Be responsible for any and all losses incurred on (i) local network transmission systems and distribution systems, as determined by the Company; (ii) PTF, as determined by the ISO-NE; and (iii) facilities linking generation to PTF;

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

- e) Prior to Commission approval in Docket No. DE 23-003, enter into a CEPS Agreement with the Company that specifies, among other things, information exchange, problem resolution, and revenue liability. This agreement must be entered into prior to the initiation of Energy Service to any Customer in the Company's service territory. A business initiation fee of \$500.00 will be charged to each Supplier. This fee includes the costs of EDI connectivity and initial set up of the Supplier in the Company's system. Charges for additional services that may be required will be negotiated with each Supplier and included in the CEPS Agreement;
- f) Within forty (40) days following the first day of month after Commission approval in Docket No. DE 23-003, and thereafter, enter an ESS Agreement. A business initiation fee of \$500.00 will be charged to each Supplier that did not enter into a CEPS Agreement prior to Commission approval in Docket No. DE 23-003. This fee includes the costs of EDI connectivity and initial set up of the Supplier in the Company's system. Charges for additional services that may be required will be negotiated with each Supplier and included in the ESS Agreement;
- g) Complete testing of the transactions included in the EBT Standards prior to the initiation of Energy Service to any Customer in the Company's service territory. Such testing shall be in accordance with the rules and procedures set forth in the EBT Standards;
- h) Be responsible for obtaining the necessary authorization, as applicable, from each Customer prior to initiating Energy Service to the Customer;
- i) Be responsible for obtaining the necessary authorization, as applicable, from each Customer prior to requesting the Company to release the historic usage information or Interval Data specific to that Customer to the Supplier.

iv. Provisions of Service

1. Initiation of Energy Service

- a) To initiate Energy Service to a Customer, the Supplier shall submit an "enroll customer" transaction to the Company, in accordance with the rules and procedures set forth in the EBT Standards. The Supplier shall hold the "enroll customer" transaction until any applicable right of rescission has lapsed.
- b) If the information on the enrollment transaction is correct, the Company shall send the Supplier a "successful enrollment" transaction, in accordance with the rules and procedures set forth in the EBT Standards.
- c) Energy Service shall commence on the date of the Customer's next scheduled meter read, provided that the Supplier has submitted the enrollment transaction to the Company no fewer than two (2) business days prior to the next meter read date.
- d) If the Supplier has not submitted the enrollment transaction at least two (2) business days before the next meter read date, Energy Service shall commence on the date of the Customer's subsequent scheduled meter read.
- e) If more than one Supplier submits an enrollment transaction for a given Customer during the same enrollment period, the first transaction that is received by the Company shall be accepted. All other transactions shall be rejected. Rejected transactions may be resubmitted during the Customer's next enrollment period.

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Jeffrey Faber

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2. Termination of Energy Service

- a) To terminate Energy Service with a Customer, a Supplier shall submit a “supplier drops customer” transaction, in accordance with the rules and procedures set forth in the EBT Standards. Energy Service shall be terminated on the date of the Customer’s next scheduled meter read, provided that the Supplier has submitted this transaction to the Distribution Company no fewer than two (2) business days prior to the meter read date. If the Supplier has not submitted this transaction at least two (2) business days before the meter read date, Energy Service shall be terminated on the date of the Customer’s subsequent meter read. The Company shall send a “confirm drop date” transaction to the Supplier, in accordance with the rules and procedures set forth in the EBT Standards.
- b) To terminate Energy Service with a Supplier, a Customer shall so inform the Supplier who will submit the required “supplier drops customer” transaction. Energy Service shall be terminated on the date of the Customer’s next scheduled meter read.
- c) In those instances when a Customer, who is receiving Energy Service from an existing Supplier, initiates such service with a new Supplier, the new Supplier must submit an EDI enrollment request to the Company. The Company shall send the existing Supplier a “customer drops supplier” transaction, in accordance with the rules and procedures set forth in the EBT Standards.
- d) In the event that a Supplier who entered a CEPS Agreement prior to a final Commission Order in Docket No. DE 23-003 does not enter into an ESS Agreement as required by Section 55(iii)(2)(f), the Company will return its Customers to the Company’s Default Energy Service effective on the scheduled meter read preceding the implementation of POR, respectively.
- e) In cases where the Company uses estimated energy and demand values for billing purposes and the estimated bill coincides with the termination of a Supplier’s Energy Service, the Supplier shall agree to accept the estimated metering values as final values. The Company shall not be obligated to reconcile the estimated values after actual meter reading values are available. Reconciliations of actual meter reads will be at the discretion of the Company.

3. Customer Outages

a) Planned Outages

In the event that the loading on the distribution system, or a portion thereof, must be reduced for safe and reliable operation, such reduction in loading shall be proportionately allocated among all Customers whose load contributes to the need for the reduction, when such proportional curtailments can be accommodated within good utility practices.

b) Unplanned Outages

In the event of unplanned outages, service will be restored in accordance with good utility practice. The Company may also be called upon from time to time by ISO-NE to implement

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voltage reductions or load shed procedures to protect the security of the bulk power grid. The Company shall not be liable for any revenue losses to the Supplier as a result of any such disconnection(s).

4. Metering

a) Meter Reading

The Company shall meter each Customer in accordance with tariff provisions.

Each Customer shall be metered or estimated such that the loads can be reported to ISO-NE for inclusion in the Supplier's, or the Supplier's wholesale provider's Settlement Account.

b) Ownership of Metering Equipment

Should a Customer or Supplier request a metering device outside of the Company's current metering equipment or request that a communication device be attached to the existing meter, the Company shall provide, install, test, and maintain the requested metering or communication device. The requested meter or communication device must meet the Company's requirements.

The Customer or Supplier shall bear the cost of providing and installing the meter or communication device. Upon installation, the meter or communication device shall become the property of the Company and will be maintained by the Company. The Company shall complete installation of the meter or communication device, if reasonably possible, within thirty (30) days of receiving a written request from the Customer or Supplier. The Company shall bill the Customer or Supplier upon installation.

5. Billing Service

The Company shall offer two billing service options to Suppliers providing Energy Service to Customers: a) Standard Billing Service; and b) Consolidated Billing Service. The Supplier shall inform the Company of the selected billing option, in accordance with the rules and procedures set forth in the EBT Standards.

a) Standard Billing Service

The Company shall issue a single bill for Distribution Service to each Customer. The Supplier shall be responsible for separately billing Customers for the cost of Energy Service provided by the Supplier and for the collection of amounts due to the Supplier from the Customer.

The Company shall send a "customer usage information" transaction to the Supplier, in accordance with the rules and procedures set forth in the EDI Standards.

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b) Consolidated Billing Service

The Company shall issue a single bill for Energy Service provided by a Supplier and Distribution Service provided by the Company to each Customer.

Suppliers that choose to use Consolidated Billing Service after implementation of POR as approved in Docket No. DE 23-003 shall be automatically enrolled in the Company's POR and shall be required to sell its account receivables for all of their accounts billed through the Company's Consolidated Billing Service subject to the applicable Discount Percentage Rate ("DPR") described in paragraph vii of this section.

The Company shall use the rates supplied by the Supplier to calculate the Supplier's portion of a Customer's bill, and integrate this billing with its own billing in a single mailing to the Customer.

The Company shall send a "customer usage and billing information" transaction to the Supplier, in accordance with the rules and procedures set forth in the EBT Standards.

6. Payment Services

The Company shall send a "payment/ adjustment" transaction to the Supplier, in accordance with the rules and procedures set forth in the EBT Standards. Customer revenue due the Supplier shall be transferred to the Supplier in accordance with the ESS Agreement or CEPS Agreement, as applicable, entered into by the Supplier and the Company.

Prior to the implementation of POR, the following payment allocation between the Company and Suppliers shall apply if a Customer pays the Company less than the full amount billed:

- a) Any outstanding Customer loans or deposit obligations with the Company;
- b) Any Company current payment arrangement obligations;
- c) Any Company budget billing arrangement obligations;
- d) Company and Supplier aged accounts receivables, with a priority for the Company's aged receivables;
- e) Company and Supplier current charges, with a priority for the Company's current charges; and
- f) Any Company miscellaneous non-electric service product or services.

After the implementation of POR, the Company shall pay each Supplier enrolled in the Company's POR the full amounts due from its Energy Service Customers, as billed by the Company through Consolidated Billing Service, less the amount determined by applying the applicable DPR, as determined in paragraph vii of this section.

For any Customer that has elected budget billing or is subject to a periodic payment plan agreed to by the Company, the full amounts due to the Supplier for Energy Service shall be based on the Customer's actual usage, rather than the amount the Customer is billed under the Company's budget billing program or any such periodic payment plan.

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Any services in addition to initial set up, that require the use of the Company’s external EDI vendor, will be charged to the Supplier a per-hour rate.

Business Initiation Fee \$500.00 one-time fee
Payment Service Customization \$175.00 per hour

Existing Company service fees, such as interest charges for unpaid balances and bad check charges, shall remain in effect and shall be assessed, as applicable, according to the Company’s Terms and Conditions for Distribution Service, applicable to all Customers.

v. Definition of Standard Units of Service

1. Billing Demand

Units of billing demand shall be as defined in the Company’s applicable Rate Schedule.

2. On-Peak / Off-Peak Period Definitions

The on-peak and off-peak periods shall be as defined in the Company’s applicable Rate Schedule.

vi. Determination of Hourly Loads

1. For each Supplier, hourly loads for each day shall be estimated or telemetered, and reported daily to the ISO-NE for inclusion in the Supplier’s Settlement Account. Hourly load estimates for non-telemetered Customers will be based upon load profiles developed for each customer class or Customer of the Company. The total hourly loads will be determined in accordance with the appropriate hourly load for the Company.
2. The Company shall normally report previous days’ hourly loads to the ISO-NE by a specified time. These loads shall be included in the Supplier’s Settlement Account.
3. To refine the estimates of the Suppliers’ loads that result from the estimated hourly loads, a monthly calculation shall be performed to incorporate the most recent Customer usage information, which is available after the monthly meter readings are processed.
4. The hourly loads shall be determined consistent with the following steps:
 - a) The Company shall identify or develop a load profile for each customer class or each Customer for use in each day’s daily determination of hourly load.
 - b) The Company shall calculate a usage factor for each Customer that reflects the Customer’s relative usage level.
 - c) The Company shall develop estimates of hourly load profiles for the previous days for each Supplier such that the sum of the Suppliers’ loads equals the hourly metered loads collected each day. Distribution losses,

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- which are included in the hourly metered Company loads, shall be fully allocated into Supplier loads.
- d) Transmission losses from local network facilities shall be approximated and added to the Competitive Supplier’s hourly loads.
5. The process of Competitive Supplier load estimation involves statistical samples and estimating error. The Company shall not be responsible for any estimating errors and shall not be liable to the Competitive Suppliers for any costs that are associated with such estimating errors.
- vii. Discount Percentage Rate

1. A Supplier electing Consolidated Billing Service under Section 55(iv)(5)(b) shall be required to sell to the Company its accounts receivables for Energy Service for all of their accounts billed through the Company’s Consolidated Billing Service (“receivables”). Such receivables shall be sold by the Supplier to the Company at a discount to allow the Company to recover applicable uncollectible costs, as well as developmental, implementation, administrative, and operational costs. The discount provided to the Company shall equal the applicable Discount Percentage Rate multiplied by the Energy Service receivables.

For the initial period after the implementation of POR through July 31, 2026, the Company shall calculate and apply a single DPR to all receivables purchased from a Supplier. During this initial period, the Company shall track uncollectible expenses associated with the receivables purchased for two groups of Customers: (1) Small Customer Group, as currently defined in Section 44(ii), and (2) Large Customer Group, as defined in Section 44(ii).

For the period beginning August 1, 2026, through July 31, 2027, and every subsequent 12-month period, the Company shall calculate and apply separate DPRs to all receivables purchased from a Supplier for the Small Customer Group and Large Customer Group.

2. DPR Computation

- a) The applicable DPR for each of the two Customer groups shall be comprised of the Uncollectible Percentage (“UP”), the Administrative Cost Percentage (“ACP”), and the Past Period Reconciliation Percentage (“PPRP”). A DPR shall be calculated as follows:

$$\text{DPRcg} = \text{UPcg} + \text{ACPcg} + \text{PPRPcg}, \text{ where}$$

CG (The Customer Group) is the Small Customer Group or the Large Customer Group.

DPRcg (Discount Percentage Rate for the Customer Group) is to be applied to and deducted from the full amounts of the receivables purchased for Energy Service.

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UPcg (Uncollectible Percentage for each Customer Group) is the sum of the net write-offs for Energy Service for the Customer Group, based on actual data from the most recent calendar year, divided by the total amounts billed by the Company for Energy Service provided by the Suppliers, including late payment fees, to that Customer Group.

Notwithstanding the foregoing, during the initial period after POR implementation through July 31, 2026, the single UPcg applicable to receivables purchased from the Supplier for the Large Customer Group and Small Customer Group shall be the total amount of net write-offs by the Company based on actual data for the most recent calendar year, divided by the total amounts billed by the Company, including late payment fees, during that calendar year.

ACPcg (Administrative Cost Percentage for each Customer Group) is the total actual administrative costs and any forecasted incremental costs of POR administration and collection to be recovered for the subsequent year divided by the total amounts billed by the Company for Energy Service provided by Suppliers during the most recent calendar year. Administrative costs shall include costs directly related to the development and implementation of changes to the billing, information, and accounting systems required to implement the billing and payment procedures related to POR into the Company's Consolidated Billing Service, which shall be amortized and recovered over a five-year period.

PPRPcg (Past Period Reconciliation Percentage for each Customer Group) is, for each month of the reconciliation period, the Actual Uncollectible Costs less the Actual Supplier Discounts Applied, plus Monthly Interest Accrued. The sum of these monthly amounts for the reconciliation period is then divided by Actual Supplier Billings for the reconciliation period. Each of these components is defined as follows:

- i. Actual Uncollectible Costs: the sum of (a) actual net write-offs associated with the receivables purchased by the Company and, (b) actual administrative costs incurred, allocated based on the Actual Supplier Billings, for the applicable Customer Group.
- ii. Actual Supplier Discounts Applied: the sum of the actual discounts applied to Supplier payments during the prior calendar year, for the applicable Customer Group.
- iii. Monthly Interest Accrued: a monthly interest amount calculated on the cumulative variance between Actual Uncollectible Costs and the Actual Supplier Discounts Applied using the Prime Rate. Each month's interest rate shall be calculated using the Prime Rate effective at the end of such month divided by the number of days in the year multiplied by the number of days in the month.

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iv. Actual Supplier Billings: the total amounts billed by the Company for Energy Service provided by the Supplier, including late payment fees, for the Customer Group for the most recent calendar year.

viii. Payment Date Computation

- a) For Consolidated Billing Service: Payments to Suppliers enrolled in Consolidated Billing Service shall be made monthly based on the combined average payment period for all Customers on the Company's Default Energy Service and Consolidated Billing Service. The same payment date shall apply to both the Small Customer Group and Large Customer Group. The payment date shall be calculated using actual historical data for the most recent calendar year. The payment date shall be on the closest business day approximately equal to the mid-point of the billing month plus the average payment period from billing to utility receipt of customer payments. The payment date shall remain in effect for a 12-month period beginning on August 1 of each year,
- b) For Existing Accounts Receivables: Payments to Suppliers for any existing accounts receivables purchased by the Company, subject to the applicable DPR, shall be made within thirty (30) days of implementation of the POR Program. Existing receivables means Energy Service receivables of a Supplier that were billed under the Company's Consolidated Billing Service prior to POR Program implementation.

ix. Annual Filing

The Company shall calculate and file annually, on or before March 1 of each year following the implementation of POR, providing (1) the calculation of the respective DPRs for the Large Customer Group and Small Customer Group, including related reconciliations for prior periods and (2) the payment date, both of which will take effect on August 1, for the forthcoming 12-month period and such filing shall include documentation supporting all relevant calculations.

The foregoing notwithstanding, for the initial period after the implementation of POR through July 31, 2026, the Company shall calculate and file (1) the single DPR applicable to both the Large Customer Group and Small Customer Group and (2) the payment date on or before March 3, 2025.

Effective June 1, 2026, the DPR for receivables purchased from customers in the Small Customer Group is 0.000% and 0.000% for receivables purchased from customers in the Large Customer Group.

Effective June 1, 2026, the payment date for receivables purchased from Suppliers is the 17th day of the calendar month following the billing period for which Liberty purchases receivables.

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56. Residential Energy Efficiency Loan Program

i. Availability

Subject to the Terms and Conditions of the Tariff of which it is a part, this program shall allow Customers installing energy-efficiency measures under an energy efficiency program offered by the Company and approved by the Commission (“Participating Customers”) to borrow all or a portion of the Customer’s share of the installed cost of the energy-efficiency measures (“Customer Loan Amount”) from the Company and to repay the Customer Loan Amount through an additional charge on their monthly Retail Delivery Service bill issued by the Company. It is available to Participating Customers who meet the following qualifications:

1. The Participating Customer must own the property where the energy-efficiency measures are installed; and
2. A Participating Customer must have an active Delivery Service account with the Company for the property where the energy-efficiency measures are installed and receive Delivery Service under Rate D, Rate D-10, or Rate T; and
3. The Participating Customer must not have received a disconnect notice from the Company during the twelve months preceding the Participating Customer’s request for a loan under this program; and
4. The Customer Loan Amount has no minimum and must be less than or equal to \$2,000 per Customer per year, and must not exceed the Participating Customer’s share of the installed cost of the energy efficiency measures installed under the Company’s approved energy-efficiency program; and
5. The Participating Customer must meet the qualifications of the applicable energy-efficiency program through which the energy-efficiency measures are being installed.

At its sole discretion, the Company shall determine eligibility for service under this program subject to the availability of program funds.

Any Participating Customer receiving a loan under this program must remain a Delivery Service Customer of the Company at the property where the energy-efficiency measures are installed until the loan has been repaid in full. In the event the Participating Customer ceases to be a Delivery Service Customer of the Company at the property where the energy-efficiency measures are installed, any remaining charges under this program shall immediately become due and payable.

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ii. Customer Loan Agreement

Participating Customers shall be required to execute a separate Residential Customer Loan Agreement which will specify the fixed monthly charge and other applicable terms. A Participating Customer can choose to pay the remaining balance owed to the Company at any time. A late payment charge as described in the Terms and Conditions for Delivery Service section of the Company's Tariff is applicable to the monthly charges rendered under this program. Participating Customers are not subject to disconnection of electric service for nonpayment of the charges under this program.

The Customer Loan Amount shall be paid to the Company by the Participating Customer through a fixed monthly charge applied over a term of months as established in the Customer Loan Agreement. Participating Customers may specify the repayment term of the Customer Loan Amount subject to the maximum repayment term limit of 24 months. The revolving loan fund is funded through a grant from the Greenhouse Gas Emissions Reduction Fund created pursuant to RSA 125-O:23 as administered by the DOE.

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Any Participating Customer receiving a loan under this program must remain a Delivery Service Customer of the Company at the property where the energy-efficiency measures are installed until the loan has been repaid in full. In the event the Participating Customer ceases to be a Delivery Service Customer of the Company at the property where the energy-efficiency measures are installed, any remaining charges under this program shall immediately become due and payable.

ii. Customer Loan Agreement

Participating Customers shall be required to execute a separate Non-Residential Customer Loan Agreement which will specify the fixed monthly charge and other terms of the loan. A Participating Customer can choose to pay the remaining balance owed to the Company at any time. A late payment charge as described in the Terms and Conditions for Delivery Service section of the Company’s Tariff is applicable to the monthly charges rendered under this program. Participating Customers are not subject to disconnection of electric service for nonpayment of the charges under this program.

The Customer Loan Amount shall be paid to the Company by the Participating Customer through a fixed monthly charge applied over a term of months as established in the Customer Loan Agreement. Participating Customers may specify the repayment term of the Customer Loan Amount subject to the maximum repayment term limit of 120 months.

The revolving loan fund is funded through a grant from the Greenhouse Gas Emissions Reduction Fund created pursuant to RSA 125-O:23 as administered by the DOE.

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58. Electric Reconciliation Adjustment Mechanism

The Electric Reconciliation Adjustment Charge (“ERAM”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the ERAM is to recover, on a fully reconciling basis, the costs billed to the Company for distribution related costs. The ERAM will recover or refund the reconciled costs and revenues associated with the following elements:

- 1) Property Tax Adjustment Mechanism (“PTAM”): The reconciliation of the difference between local property tax recovery included in base distribution rates and the actual local property tax expense for the property tax year through, and including, property tax year April 1, 2024, to March 31, 2025. Any remaining under or over collection will be recovered through the Regulatory Expense Adjustment Mechanism.
- 2) Regulatory Expense Adjustment Mechanism (“REAM”): The reconciliation of costs and revenues associated with (a) in accordance with RSA 363-A:6, The Public Utility Recovery of Assessment Costs less any amounts allocated for recovery in the Company’s Energy Service Cost Reclassification Adjustment Factor or included in base distribution rates; (b) the DOE and Office of the Consumer Advocate consultant expenses for matters unrelated to rate cases pursuant to the provisions of RSA 363:28,III; and (c) unrecovered balances stemming from the discontinuation of a reconciling mechanism.
- 3) Rate Case Expense (“RCE”): The recovery or refund of amortized rate case expenses as approved by a Commission Order.
- 4) Recoupment Factor (“RF”): The recovery or refund of amortized recoupment revenue related to the difference between temporary and permanent distribution rates as approved by Commission Order in a general rate case proceeding.
- 5) Vegetation Management Program (“VMP”): The recovery of actual, prudently-incurred operating expenses associated with the VMP exceeding the base distribution rate amount of \$2.5 million as established in the Company’s approved distribution rate case. The maximum allowed for recovery above the base distribution rate is \$500,000 per year as established in the Company’s approved distribution rate case.

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- 6) Revenue Decoupling Adjustment Factor (“RDAF”): The annual adjustment to the RDAF shall be derived in the same manner as that provided in Revenue Decoupling Adjustment Factor section of this tariff.

The reconciliation of costs and revenues shall be performed for each of the foregoing elements of the ERAM, respectively, and separate rate(s) determined for each element, which added together shall comprise the ERAM rates applicable to each rate class. With the exception of the RCE and RF elements, reconciliation of costs and revenues for each element shall include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. Beginning in 2025 for PTAM and REAM and in 2026 for RCE and RF, the reconciliations under this section shall be filed for approval in March, and the resulting ERAM rates shall take effect on May 1. VMP will continue to be filed separately on or before March 15 of each year, and the resulting rates shall take effect on May 1. RDAF will continue to be filed separately on or before September 1, and the resulting rates shall take effect on November 1.

The Company may file to change the ERAM at any time should significant over- or under-recoveries occur or be expected to occur. Any adjustment to the ERAM shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed rate(s) and the amount of the increase or decrease. The notice shall further specify the effective date of such rate(s), which shall not be earlier than forty-five days after the filing of the notice. For purposes of billing under the Alternative Net Metering Tariff that became effective September 1, 2017, per Order No. 26,029 in Docket No. DE 16-576, the ERAM will be considered part of the credit to Net Metering Customers.

59. Revenue Decoupling Adjustment Factor

Purpose

The purpose of the Revenue Decoupling Adjustment (“RDAF”) is to establish procedures that allow the Company to adjust, on an annual basis, its distribution rates in order to reconcile Actual Base Revenue per Customer with Target Revenue per Customer. The Company’s Revenue Decoupling Adjustment eliminates the link between Customer sales and Company revenue. At the end of the corresponding July 1 through June 30 revenue decoupling year, any over- or under-recoveries are adjusted annually through the RDAF. The RDAF is based on an annual reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, as reported in the Wall Street Journal for each month (“Prime Rate”).

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Effective Date

The RDAF shall be effective on the first day of the Billing Year as defined below calculated using the preceding Decoupling Year of July 1 through June 30.

Applicability

The RDAF shall apply to all of the Company’s tariff Rate Schedules, excluding Rate Schedules M, LED-1, LED-2, D-11, D-12, EV-L, EV-M, EV-L-E, and EV-M-E subject to the jurisdiction of the Commission, as determined in accordance with the provisions of this Tariff.

Definitions

i. The following definitions shall apply throughout this section:

1. Monthly Actual Revenue per Customer is the actual monthly revenues by rate class derived from the Company’s base distribution rates for the applicable Rate Schedule as defined in this section, excluding the revenue decoupling adjustment, divided by the actual number of Equivalent Customer Bills (“Equivalent Bills”) rendered for each rate class during that month.
2. Actual Number of Customers is the actual number of Equivalent Bills rendered for each rate class during that month, for the applicable Rate Schedule as defined above.
3. Rate Class is the group of all Customers taking service pursuant to the same Rate Schedule.
4. Decoupling Year: The Decoupling Year shall be the 12-month period from July 1 to June 30.
5. Monthly Target Revenue per Customer is the monthly allowed distribution revenue per Equivalent Bill for a given Decoupling Year for a given Rate Class, reflecting the distribution revenue level and approved Equivalent Bills from the Company’s most recent rate case or other proceeding that results in an adjustment to base distribution rates. Monthly Target Revenue per Customer will be calculated for each month based on the distribution rates in effect at the start of the Decoupling Year and the calculation will be revised for the remaining months of each Decoupling Year if there is a distribution rate change that occurs following the beginning month of each Decoupling Year.
6. Equivalent Bills: A count of the number of Customers determined by dividing the billed Customer Charge revenue for a rate class in a given month by the applicable Customer Charge for that month.
7. Allowed Revenue Requirement: The annual revenue requirement used to determine the 3 percent cap for the Annual Allowed Adjustment. The annual revenue requirement is adjusted any time there is a base distribution rate change.
8. Billing Year: The twelve-month billing period of November 1 through October 31 over which the Annual Allowed Adjustment revenue shortfall or surplus, plus any prior period deferred amounts are collected or refunded.

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9. Annual Allowed Revenue Decoupling Adjustment: The sum of the twelve-monthly calculated decoupling mechanism revenue shortfall or surplus amounts for all rate classes, subject to the 3 percent cap, that is allocated to the classes using the Rate Class Allocation, as determined in Subsection i(a)(i) below.

Calculation of Annual Allowed Revenue Decoupling Adjustment

- i. Description of Annual Allowed Revenue Decoupling Adjustment

At the end of the Decoupling Year, the Company shall calculate the rate increase or rate refund arising from the just completed Decoupling Year, and request approval for any adjustment to the ERAM as described in the Electric Reconciliation Adjustment Mechanism section.

There shall be a 3% cap on the annual revenue amount refunded or charged to Customers. The 3% cap shall be equal to 0.03 times the allowed revenue requirement subject to annual adjustments. Beginning on July 1, 2024, no amounts in excess of the 3% cap will be deferred and recovered or refunded in future periods.

The Annual Allowed Revenue Decoupling Adjustment revenue shortfall or surplus will be recovered or refunded over the following 12-month billing year as defined above.

The amounts to be refunded or collected under this decoupling mechanism shall be calculated annually using monthly accruals. Monthly decoupling accruals are calculated as follows:

- a) The Monthly Target Revenues Per Customer (“Monthly Target RPC”) amounts will be determined for each of the Company’s rate classes by:
 - i) allocating each years’ allowed revenue requirement to each rate class, by month, in proportion to the test year with the following exceptions:
 - (1) Rate classes M, LED-1, LED-2, D-11, D-12, EV-L, EV-M, EV-L-E, and EV-M-E will not be included in the decoupling calculations; and
 - ii) dividing each class’s Monthly Target RPC by the number of monthly Equivalent Bills from the test year.
- b) The Monthly Actual RPC will be calculated as the actual monthly revenues by rate class divided by the actual number of Equivalent Bills rendered for each rate class during that month.

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- c) The Monthly Actual RPC will be compared to the Monthly Target RPC for each rate class. The difference between the Monthly Actual RPC and the Monthly Target RPC for each rate class will then be multiplied times the actual number of Equivalent Bills rendered for each rate class to determine the monthly revenue shortfall or surplus for each class, the sum of which will constitute the total monthly revenue shortfall/surplus.
- d) At the end of the decoupling year reconciliation period, the monthly amounts will be summed to determine the cumulative annual revenue shortfall/surplus.
- e) Subject to the cap described above, the Annual Allowed Revenue Decoupling Adjustment revenue shortfall or surplus, will be allocated to the classes using the Rate Class Allocation as detailed on Line 16 of Attachment 5, Page 2 of the Settlement Agreement in Docket No. DE 23-039.
- f) The RDAF rate calculation for each applicable rate class is as follows:

Annual Allowed Revenue Decoupling Adjustment revenue shortfall/surplus plus prior period RDAF rate over- or under-recoveries, including interest, divided by the rate class sales for the Billing Year.

ii. Information to be Filed with the Commission

Information pertaining to the RDAF will be filed annually with the Commission consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. The calculation of the Annual Allowed Revenue Decoupling Adjustment for the Decoupling Year by Rate Class.
2. The calculation of the proposed revised RDAF rate per kWh for all applicable Rate Schedules to be applied in the Billing Year.
3. The calculation of the monthly Target Revenue per Customer, to be utilized in the upcoming Decoupling Year. If distribution rates change during the Decoupling Year, the monthly Target Revenue per Customer for the remaining months of the Decoupling Year will be revised and filed with the Commission.

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Issued by: /s/ Jeffrey Faber

Effective: May 1, 2025

Title: Jeffrey Faber
 Interim President

Rate D

Availability

Retail Delivery Service under this rate is available to residential dwelling units, for all domestic purposes, including in an individual private dwelling or an individual apartment. Retail Delivery Service under this rate may be available for farm purposes as provided in the Farm Use Section. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Effective May 1, 2025, any Customer requesting a new service drop to a structure (a) to which the Farm Use Section is not applicable and (b) which is not a residential dwelling unit but co-located on a parcel with a residential dwelling unit, such as a barn, will be served under Rate G-3.

Character of Service

Service supplied under this rate will be single-phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Off-Peak Use: 16 Hour Control: For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day.

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off- Peak Use: 6 Hour Control: For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day.

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Farm Use: The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate, NHPUC No. 8 – Electricity. The distribution rate shall be billed when all regular use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

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Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available to all residential dwelling units, for all domestic purposes, including in an individual private dwelling or an individual apartment and for farm purposes to selected Customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Effective May 1, 2025, any Customer requesting a new service drop to a structure which is not a residential dwelling unit but co-located on a parcel with a residential dwelling unit, such as a barn, will be served under Rate G-3.

Character of Service

Service supplied under this rate will be single-phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service, the Company will provide, own, and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

Electric Water Heating Conditions

Electricity delivered to the water heater must be separately controlled. The Company shall install, own, and maintain the control relay. The bottom water heating element will operate only during Off-Peak hours. All water heaters installed after the effective date of this rate shall have a storage capacity of 80 gallons or greater and be of a type approved by the Company. However, approved water heater of less than 80 gallons now being served by the Company may be permitted to transfer to this rate, and at the Company's option smaller tanks may be permitted only within an individual apartment of a multi-family building.

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Title: Jeffrey Faber
 Interim President

Terms of Agreement

The agreement for service under this rate will continue for an initial term of one year if electricity can be properly delivered to a Customer without an uneconomic expenditure by the Company. The agreement may be terminated at any time on or after the expiration date of the initial term by twelve (12) months prior written notice.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

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Title: Jeffrey Faber
 Interim President

Rate D-11 Battery Storage Pilot

Availability

Retail Delivery service under this rate is available to selected residential dwelling units, for domestic purposes, presently served under Rate D or D-10, which have chosen to participate in the Battery Storage Pilot. These Customers shall lease and utilize Tesla Powerwall 2 batteries and associated equipment behind their meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single-phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Pilot Requirements

This program is applicable to Customers who agree through a signed contract to lease two (2) Tesla Powerwall 2 batteries and associated Gateway equipment and allow the Company or Tesla to control such equipment during predicted peak events.

Customer Responsibilities

The Customer is required to sign the Customer Agreement prior to installation of the Tesla Powerwall 2 battery equipment. The Customer that participates in the pilot shall pay the monthly rate of \$50 for a minimum of ten (10) years, or contribute \$4,866 upfront to the cost of the batteries. Customers who have purchased premises with Company-owned Powerwall 2 battery equipment must sign a Customer Agreement to continue participation in the program. In the event the Customer does not want to sign the Customer Agreement after the premises have been purchased, the Customer must allow the Company to remove the batteries at no cost to the Customer or the Company if changes to electrical wiring is required. The Customer is required to own and occupy the premises where the Powerwall 2 battery equipment is installed. Customers shall be required to maintain reliable communications with the Powerwall 2 battery equipment system, including maintaining functional internet connectivity with WiFi capabilities. The Customer is responsible for compliance with all warranty requirements as described in the Customer Agreement. The Company is responsible for all maintenance and warranty issues related to the Tesla Powerwall 2 battery equipment and shall provide the Customer with the warranty requirements. In the event that the Customer does not stay current with the monthly payments for the Powerwall 2 battery equipment system, the Company may require return of the equipment with proper notice, and the Customer shall be responsible for the removal fees.

Company Responsibilities

The Company or Tesla shall have the ability to control the Powerwall 2 battery equipment at its sole discretion just prior to and during predicted peak events and to charge the battery for the entire period of installation. The Company will provide installation for the Powerwall 2 battery equipment and bidirectional metering equipment. The Company is responsible for maintenance and warranty issues related to the Company-owned Tesla Powerwall 2 battery equipment and associated facilities and systems.

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Title: Jeffrey Faber
 Interim President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in the Purchases from Qualifying Facilities and Net Metering section of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Off-peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid-peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid-peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

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Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Rate G-1 General Service Time-of-Use Rate

Availability

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand. A Customer may be transferred from Rate G-1 at its request or at the option of the Company if the Customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All Customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

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Issued by: /s/ Jeffrey Faber

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Title: Jeffrey Faber
 Interim President

CPT Pilot

On the first of the month following sixty days after the effective date of this tariff, the Company shall test an alternative critical peak period rate design, on a pilot basis, with up to fifteen (15) Customers taking Delivery Service under Rate G-1 that elect Delivery Service under the Rate G-1 CPT Pilot. This rate shall be optional to Customers and available through the conclusions of the Company’s next distribution rate proceeding. In the Company’s next distribution rate filing, the Company shall report on its findings, including Rate G-1 customer feedback and whether the rate design encouraged load reduction during the Critical Peak hours, and may propose modifications to the rates, as needed.

CPT Distribution Demand Charges Peak Periods

Critical Peak hours will be from 3:00 pm to 8:00 pm daily Monday through Friday, excluding holidays.

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily Monday through Friday excluding holidays.

CPT Demand

For the Critical Peak hours, the Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the Critical Peak hours which occurs during such month as measured in kilowatts, or
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or

For the Peak hours, the Demand for each month under ordinary load conditions shall be the greatest of the following:

3. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
4. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or
5. 80% of the greatest Demand as so determined above during the preceding eleven months.

CPT Transmission Demand Charges

A CPT Pilot Customer's monthly transmission demand charge shall be based on the Customer's average 60-minute demand registered during the monthly coincident peak load hour as initially reported and billed for Regional Network Service loads by ISO New England, Inc. at the end of each month.

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Jeffrey Faber
Title: Interim President

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.55) per kW

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Rate G-3 General Service

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Effective May 1, 2025, any Customer requesting a new service drop to a structure which is not a residential dwelling unit but co-located on a parcel with a residential dwelling unit, such as a barn, will be served under Rate G-3.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

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Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Rate U Unmetered Electric Service

Unmetered services are usually not permitted. However, if after careful study it definitely appears the installation of a meter is impractical, due to the design of the Customer's equipment, then the Customer's monthly bill will be computed by applying the applicable electric rate schedule to a use arrived at by multiplying the total load by 730 hours.

This policy will not be applied when the load is controlled by the Company through a street lighting circuit, nor does it apply to traffic signals owned and controlled by Municipalities.

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Title: Jeffrey Faber
 Interim President

Rate M Outdoor Lighting Service

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for Customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private Customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the Pole and Accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, Customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after July 3, 2012.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

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Jeffrey Faber
Title: Interim President

Monthly Usage

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Average Monthly kWh	
			Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	kWh/ month	kWh/ month

High Pressure Sodium (HPS)

4,000	50	2,000	16	8
9,600	100	2,000	33	17
27,500	250	2,000	82	41
50,000	400	2,000	131	66
9,600	100	2,000	33	17

High Pressure Sodium (HPS) Flood

27,500	250	2,000	82	41
50,000	400	2,000	131	66

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Average Monthly kWh	
			Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	kWh/ month	kWh/ month

Incandescent

1000	103	2,400	34	17
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Mercury Vapor (MV)

4,000	100	4,000	33	17
8,000	175	4,000	57	29
22,000	400	5,700	131	66
63,000	1000	4,000	328	164

Mercury Vapor (MV) Flood

22,000	400	5,700	131	66
63,000	1000	4,000	328	164

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Title: Jeffrey Faber
Interim President

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates found in the Summary of Rates as measured from the date of the prior bill to the current bill date.

Charges per kWh may be found in the Summary of Rates.

Hours of Operation

Full-Night Service: All streetlights will be operated every night from approximately one half hour after sunset until approximately one half hour before sunrise, a total of approximately 3,938 hours each year, or approximately 328 average monthly hours.

Part-Night Service: All streetlights will be operated every night from approximately one half hour after sunset then turning off at the earlier of: a time equal to one-half of the Full Night Service period, or five and one half hours later, a total of no greater than 1,969 hours each year, or approximately 164 average monthly hours.

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 Interim President

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, and failure is due to some cause of condition which might reasonably have been prevented by the Company, a deduction will be made from the luminaire price of such light and the kWh for the days the luminaire failed to burn, upon presentation of a claim from the Customer. The deduction shall be equivalent to such part of the annual price thereof as is equal to the ratio that the time of any outage bears to the annual burning time of such light or lights. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

In the event that a private area light other than an LED needs replacement due to failure to burn, the Company will replace the fixture with a like-in-kind LED fixture and the Customer will not be responsible to pay the \$50 conversion fee or the undepreciated value. This does not apply to municipal lighting.

Excessive Damage

Excessive damage to poles, lamps, fixtures, or conductors due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required for repair or replace the unit. "Excessive damage" is defined as that which occurs more than once a year. Notification of excessive damage shall be made to the Customer by the Company prior to billing for repairs.

Terms of Service

The Customer shall receive and pay for outdoor lighting service for an initial term of five years from the date of installation. Unless notice of termination is given, service shall be extended thereafter for terms of one year. Either the Customer or the Company may terminate outdoor lighting service by giving the other written notice at least six months before expiration of a term.

Discontinuance of Lights

Upon expiration of the initial five year term, the Customer may discontinue lights by written notice to the Company. Such discontinuance is contingent upon the Customer paying the undepreciated value of the light installation plus a removal charge of \$50 per light. Removal of such lights will be completed in a reasonable period as agreed upon.

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Title: Interim President

Conversion of Existing Lights to High Pressure Sodium or LED

Public Street Lights

Incandescent lights - To any municipality or other governmental agency so requesting, the Company will initiate a conversion schedule for the replacement of incandescent lights with an appropriate high pressure sodium light or LED. The conversion will be completed in a period as agreed upon.

Mercury vapor lights - To any municipality or other governmental agency so requesting, the Company will initiate a conversion schedule for the replacement of mercury vapor lights with an appropriate high pressure sodium light or LED upon payment of the undepreciated value of the existing light. This payment may be spread equally over the following twelve month period. The conversion will be completed in a period as agreed upon.

High Pressure Sodium lights - To any municipality or other governmental agency so requesting, the Company will initiate a conversion schedule for the replacement of high pressure sodium lights with an appropriate LED upon payment of the undepreciated value of the existing light. This payment may be spread equally over the following twelve month period. The conversion will be completed in a period as agreed upon.

Public, Private, Street, or Outdoor Lights

Conversion of lights will be made as requested by the Customer and as agreed to by the Company, upon payment of the undepreciated value of the existing light and a \$50 per light conversion charge or in accordance with Rates LED-1 or LED-2. To determine the undepreciated value, the Company will review the install date of the fixture(s) at the Customer's location. If the install date is greater than 23 years from the date of conversion, the undepreciated value will be zero. For fixtures that are not fully depreciated at the time of conversion, the Company will use the 2020 install cost adjusted for inflation to develop an approximate historical cost and depreciate the fixtures using straight line depreciation. The Customer will be responsible for the remaining undepreciated value.

Energy Emergency Service

In the event of a generally recognized national and/or regional energy shortage or emergency, annual outdoor lighting may be disconnected upon written request of the Customer. In this event, a monthly charge will be billed at the rate of 80% of the monthly luminaire charges for the duration of time the lighting service is disconnected.

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Rate LED-1 Outdoor Lighting Service

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for Customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private Customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the Pole and Accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, Customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after July 3, 2012.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

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Jeffrey Faber
Title: Interim President

Monthly Usage for New and Existing Installations:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating		Average Monthly kWh	
	Watts	Kelvin	Full Night Schedule kWh/month	Part-Night Schedule kWh/month
<u>LED Roadway/Highway</u>				
4,000	30	4,000	10	5
6,500	50	4,000	16	8
16,500	130	4,000	43	22
21,000	190	4,000	62	31
<u>LED Underground Residential Developments</u>				
3,000	30	3,000	10	5
<u>LED Flood</u>				
10,500	90	4,000	30	15
16,500	130	4,000	43	22
<u>LED Caretake (Secondary Roadways)</u>				
4,000	30	3,000	10	5

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company’s opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

Billings

Charges per kWh will be based on the monthly kWh per luminaire and may be found in the Summary of Rates. The monthly kWh amount shall be determined by allocating the number of annual operating hours for streetlights among the months. The average monthly kWh for each light will be used to bill for kWh usage. Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates found in the Summary of Rates as measured from the date of the prior bill to the current bill date.

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Interim President

Terms of Service

The Customer shall receive and pay for outdoor lighting service for an initial term of five years from the date of installation. Unless notice of termination is given, service shall be extended thereafter for terms of one year. Either the Customer or the Company may terminate outdoor lighting service by giving the other written notice at least six months before expiration of a term.

Discontinuance of Lights

Upon expiration of the initial five year term, the Customer may discontinue lights by written notice to the Company. Such discontinuance is contingent upon the Customer paying the undepreciated value of the light installation plus a removal charge of \$50 per light. Removal of such lights will be completed in a reasonable period as agreed upon.

Conversion of Existing Lights to LED

Public Street Lights

Incandescent lights - To any municipality or other governmental agency so requesting, the Company will initiate a conversion schedule for the replacement of incandescent lights with an appropriate LED. The conversion will be completed in a period as agreed upon.

Mercury vapor and high pressure sodium lights - To any municipality or other governmental agency so requesting, the Company will initiate a conversion schedule for the replacement of mercury vapor and high pressure sodium lights with an appropriate LED upon payment of the undepreciated value of the existing light. This payment may be spread equally over the following twelve month period. The conversion will be completed in a period as agreed upon.

Public, Private, Street, or Outdoor Lights

Conversion of lights will be made as requested by the Customer and as agreed to by the Company, upon payment of the undepreciated value of the existing light and a \$50 per light conversion charge or in accordance with Rates LED-1 or LED-2. To determine the undepreciated value, the Company will review the install date of the fixture(s) at the Customer's location. If the install date is greater than 23 years from the date of conversion, the undepreciated value will be zero. For fixtures that are not fully depreciated at the time of conversion, the Company will use the 2020 install cost adjusted for inflation to develop an approximate historical cost and depreciate the fixtures using straight line depreciation. The Customer will be responsible for the remaining undepreciated value.

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Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

All Pole and Accessory Charges associated with this rate schedule may be found in the Summary of Rates.

Issued:	May 8, 2025	Issued by:	<u> /s/ Jeffrey Faber </u>
Effective:	May 1, 2025	Title:	<u> Jeffrey Faber </u> <u> Interim President </u>

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

All rates associated with this rate schedule may be found in the Summary of Rates.

Off-peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid-peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid-peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber
Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

Rate EV-L-E Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Off-peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid-peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid-peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

All rates associated with this rate schedule may be found in the Summary of Rates.

Location of Charging Stations

The order of preference for the location of Company facilities to serve charging stations are (i) along public ways; (ii) along private roads maintained year-round; (iii) and over rights of way accessible by standard Company equipment. The Company may choose a higher preference location even if a lower preference location may result in a shorter line extension. The final placement of Company facilities to serve charging stations must be preapproved by the Company.

Distribution Facilities to Serve Charging Stations

All requests for service will follow the Company's Line Extension policy.

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

RATES EFFECTIVE JUNE 1, 2026											
FOR USAGE ON AND AFTER JUNE 1, 2026											
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$14.74						14.74		\$14.74	
	All kWh	\$0.06611	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12905	0.13735	\$0.26640	
	Off Peak Water Heating Use 16 Hour Control ¹	\$0.05707	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12001	0.13735	\$0.25736	
	Off Peak Water Heating Use 6 Hour Control ¹	\$0.05813	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12107	0.13735	\$0.25842	
	Farm ¹	\$0.06240	\$0.00316	\$0.05548	(\$0.00722)	\$0.00374	\$0.00778	0.12534	0.13735	\$0.26269	
D-10	Customer Charge	\$14.74						14.74		\$14.74	
	On Peak kWh	\$0.14054	\$0.00449	\$0.03224	(\$0.00723)	\$0.00374	\$0.00778	0.18156	0.13735	\$0.31891	
	Off Peak kWh	\$0.00186	\$0.00449	\$0.03224	(\$0.00723)	\$0.00374	\$0.00778	0.04288	0.13735	\$0.18023	
	Customer Charge	\$491.56						491.56		\$491.56	
	Distribution Demand Charge	\$10.41						10.41		\$10.41	
	On Peak kWh	\$0.00665	\$0.00166	\$0.04167	(\$0.00722)	\$0.00374	\$0.00778	0.05428			
									Effective 2/1/26, usage on or after	0.18504	\$0.23932
									Effective 3/1/26, usage on or after	0.12179	\$0.17607
									Effective 4/1/26, usage on or after	0.11104	\$0.16532
									Effective 5/1/26, usage on or after	0.10805	\$0.16233
									Effective 6/1/26, usage on or after	0.11524	\$0.16952
									Effective 7/1/26, usage on or after	0.12768	\$0.18196
	Off Peak kWh	\$0.00194	\$0.00166	\$0.04167	(\$0.00722)	\$0.00374	\$0.00778	0.04957			
									Effective 2/1/26, usage on or after	0.18504	\$0.23461
									Effective 3/1/26, usage on or after	0.12179	\$0.17136
									Effective 4/1/26, usage on or after	0.11104	\$0.16061
									Effective 5/1/26, usage on or after	0.10805	\$0.15762
									Effective 6/1/26, usage on or after	0.11524	\$0.16481
									Effective 7/1/26, usage on or after	0.12768	\$0.17725
	Customer Charge	\$741.65						741.65		\$741.65	
	Distribution Demand Charge - Critical Peak	\$2.23						2.23		\$2.23	
	Distribution Demand Charge - Peak	\$10.09						10.09		\$10.09	
	Transmission Demand Charge			\$25.79				25.79		\$25.79	
	All kWh		\$0.00166		(\$0.00722)	\$0.00374	\$0.00778	0.00596			
									Effective 2/1/26, usage on or after	0.18504	\$0.19100
									Effective 3/1/26, usage on or after	0.12179	\$0.12775
									Effective 4/1/26, usage on or after	0.11104	\$0.11700
									Effective 5/1/26, usage on or after	0.10805	\$0.11401
									Effective 6/1/26, usage on or after	0.11524	\$0.12120
									Effective 7/1/26, usage on or after	0.12768	\$0.13364
	Customer Charge	\$81.91						81.91		\$81.91	
	Distribution Demand Charge	\$10.44						10.44		\$10.44	
	All kWh	\$0.00262	\$0.00195	\$0.04090	(\$0.00722)	\$0.00374	\$0.00778	0.04977			
									Effective 2/1/26, usage on or after	0.18504	\$0.23481
									Effective 3/1/26, usage on or after	0.12179	\$0.17156
									Effective 4/1/26, usage on or after	0.11104	\$0.16081
									Effective 5/1/26, usage on or after	0.10805	\$0.15782
									Effective 6/1/26, usage on or after	0.11524	\$0.16501
									Effective 7/1/26, usage on or after	0.12768	\$0.17745
G-3	Customer Charge	\$18.80						18.80		\$18.80	
	All kWh	\$0.05965	\$0.00317	\$0.04182	(\$0.00722)	\$0.00374	\$0.00778	0.10894	0.13735	\$0.24629	
T	Customer Charge	\$16.65						16.65		\$16.65	
	All kWh	\$0.05354	\$0.00194	\$0.04714	(\$0.00722)	\$0.00374	\$0.00778	0.10692	0.13735	\$0.24427	
V	Minimum Charge	\$18.80						18.80		\$18.80	
	All kWh	\$0.06134	\$0.00282	\$0.04123	(\$0.00723)	\$0.00374	\$0.00778	0.10968	0.13735	\$0.24703	

¹ Rate is a subset of Domestic Rate D

² Rate is a subset of General Service Rate G-1

Issued: June 3, 2026

Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: June 1, 2026

Title: President

RATES EFFECTIVE JUNE 1, 2026										
FOR USAGE ON AND AFTER JUNE 1, 2026										
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74						\$14.74		\$14.74
	Off Peak	\$0.04450	\$0.00122	(\$0.00659)	(\$0.00722)	\$0.00374	\$0.00778	\$0.04343	\$0.03126	\$0.07469
	Mid Peak	\$0.06549	\$0.00122	\$0.00777	(\$0.00722)	\$0.00374	\$0.00778	\$0.07878	\$0.06404	\$0.14282
	Critical Peak	\$0.11868	\$0.00122	\$0.26905	(\$0.00722)	\$0.00374	\$0.00778	\$0.39325	\$0.25710	\$0.65035
D-12	Customer Charge	\$11.35						\$11.35		\$11.35
	Off Peak	\$0.04450	\$0.00122	(\$0.00659)	(\$0.00722)	\$0.00374	\$0.00778	\$0.04343	\$0.03126	\$0.07469
	Mid Peak	\$0.06549	\$0.00122	\$0.00777	(\$0.00722)	\$0.00374	\$0.00778	\$0.07878	\$0.06404	\$0.14282
	Critical Peak	\$0.11868	\$0.00122	\$0.26905	(\$0.00722)	\$0.00374	\$0.00778	\$0.39325	\$0.25710	\$0.65035
EV-L	Customer Charge	\$491.56						\$491.56		\$491.56
	Distribution Demand Charge	\$5.21						\$5.21		\$5.21
	Off Peak	\$0.01641	\$0.00122	\$0.00099	(\$0.00722)	\$0.00374	\$0.00778	\$0.02292	\$0.08184	\$0.10476
	Mid Peak	\$0.01998	\$0.00122	\$0.05056	(\$0.00722)	\$0.00374	\$0.00778	\$0.07606	\$0.11702	\$0.19308
EV-L-E	Customer Charge	\$491.56						\$491.56		\$491.56
	Off Peak	\$0.02942	\$0.00122	\$0.00099	(\$0.00722)	\$0.00374	\$0.00778	\$0.03593	\$0.08184	\$0.11777
	Mid Peak	\$0.03583	\$0.00122	\$0.05056	(\$0.00722)	\$0.00374	\$0.00778	\$0.09191	\$0.11702	\$0.20893
	Critical Peak	\$0.03647	\$0.00122	\$0.16276	(\$0.00722)	\$0.00374	\$0.00778	\$0.20475	\$0.25210	\$0.45685
EV-M	Customer Charge	\$81.91						\$81.91		\$81.91
	Distribution Demand Charge	\$5.22						\$5.22		\$5.22
	Off Peak	\$0.01849	\$0.00122	\$0.00094	(\$0.00722)	\$0.00374	\$0.00778	\$0.02495	\$0.08030	\$0.10525
	Mid Peak	\$0.02309	\$0.00122	\$0.04405	(\$0.00722)	\$0.00374	\$0.00778	\$0.07266	\$0.11847	\$0.19113
EV-M-E	Customer Charge	\$81.91						\$81.91		\$81.91
	Off Peak	\$0.03463	\$0.00122	\$0.00094	(\$0.00722)	\$0.00374	\$0.00778	\$0.04109	\$0.08030	\$0.12139
	Mid Peak	\$0.04326	\$0.00122	\$0.04405	(\$0.00722)	\$0.00374	\$0.00778	\$0.09283	\$0.11847	\$0.21130
	Critical Peak	\$0.04635	\$0.00122	\$0.14301	(\$0.00722)	\$0.00374	\$0.00778	\$0.19488	\$0.25311	\$0.44799
M/LED-1/LED-2	All kWh	\$0.04588	\$0.00122	\$0.03501	(\$0.00722)	\$0.00374	\$0.00778	\$0.08641	\$0.13735	\$0.22376
M	Luminaire Charge									
	HPS 4,000	\$9.61						9.61		\$9.61
	HPS 9,600	\$11.12						11.12		\$11.12
	HPS 27,500	\$18.47						18.47		\$18.47
	HPS 50,000	\$22.98						22.98		\$22.98
	HPS 9,600 (Post Top)	\$13.04						13.04		\$13.04
	HPS 27,500 Flood	\$18.67						18.67		\$18.67
	HPS 50,000 Flood	\$24.92						24.92		\$24.92
	Incandescent 1,000	\$12.35						12.35		\$12.35
	Mercury Vapor 4,000	\$8.52						8.52		\$8.52
	Mercury Vapor 8,000	\$9.59						9.59		\$9.59
	Mercury Vapor 22,000	\$17.14						17.14		\$17.14
	Mercury Vapor 63,000	\$29.00						29.00		\$29.00
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$19.62
Mercury Vapor 63,000 Flood	\$38.04						38.04		\$38.04	
LED-1	Luminaire Charge									
	30 Watt Pole Top	\$6.22						6.22		\$6.22
	50 Watt Pole Top	\$6.49						6.49		\$6.49
	130 Watt Pole Top	\$10.03						10.03		\$10.03
	190 Watt Pole Top	\$19.24						19.24		\$19.24
	30 Watt URD	\$14.54						14.54		\$14.54
	90 Watt Flood	\$9.87						9.87		\$9.87
	130 Watt Flood	\$11.36						11.36		\$11.36
30 Watt Caretaker	\$5.58						5.58		\$5.58	
Poles	Pole -Wood	\$10.91						10.91		\$10.91
	Fiberglass - Direct Embedded	\$11.37						11.37		\$11.37
	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$19.18
	Fiberglass w/Foundation >=25 ft	\$32.06						32.06		\$32.06
	Metal Poles - Direct Embedded	\$22.86						22.86		\$22.86
Metal Poles with Foundation	\$27.58						27.58		\$27.58	

Issued: June 3, 2026

Issued by: /s/ Jeffrey Faber

Effective: June 1, 2026

Jeffrey Faber
President

